THINKING AHEAD

IGX
INDIAN GAS EXCHANGE
an IEX venture

GAS MARKET INSIGHTS

Q2FY **2025**

Key **Highlights** (H1FY25)

23.59 Mn MMBTU traded volume in H1FY25 Vs **23.74 Mn MMBTU** in H1FY24

55% ↑

597 no. of total trades in H1FY25 Vs **386 no.** in H1FY24

Total trade value in H1FY25

INR **2,453 crore**

Average trade value in H1FY25

INR **4.1 crore**

Key **Highlights** (Q2FY25)

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39% ↓

11.82 Mn MMBTU traded volume in Q2FY25 Vs **19.47 Mn MMBTU** in Q2FY24

56% ↑

348 no. of total trades in Q2FY25 Vs **223 no.** in Q2FY24

Total trade value in Q2FY25

INR **1,265 crore**

Average trade value in Q2FY25

INR **3.6 crore**

Key **Highlights**

+1

1 new member registered in Q2FY25.
Total 46 registered members at end of Q2FY25.

+1

1 new clients registered in Q2FY25.
Total 230+ registered clients at end of Q2FY25.

Trades covering participants across
GAIL, PIL, GSPL pipelines

79%

Free-market gas volumes traded

21%

Domestic gas (HPHT) volumes traded

Key **Highlights**

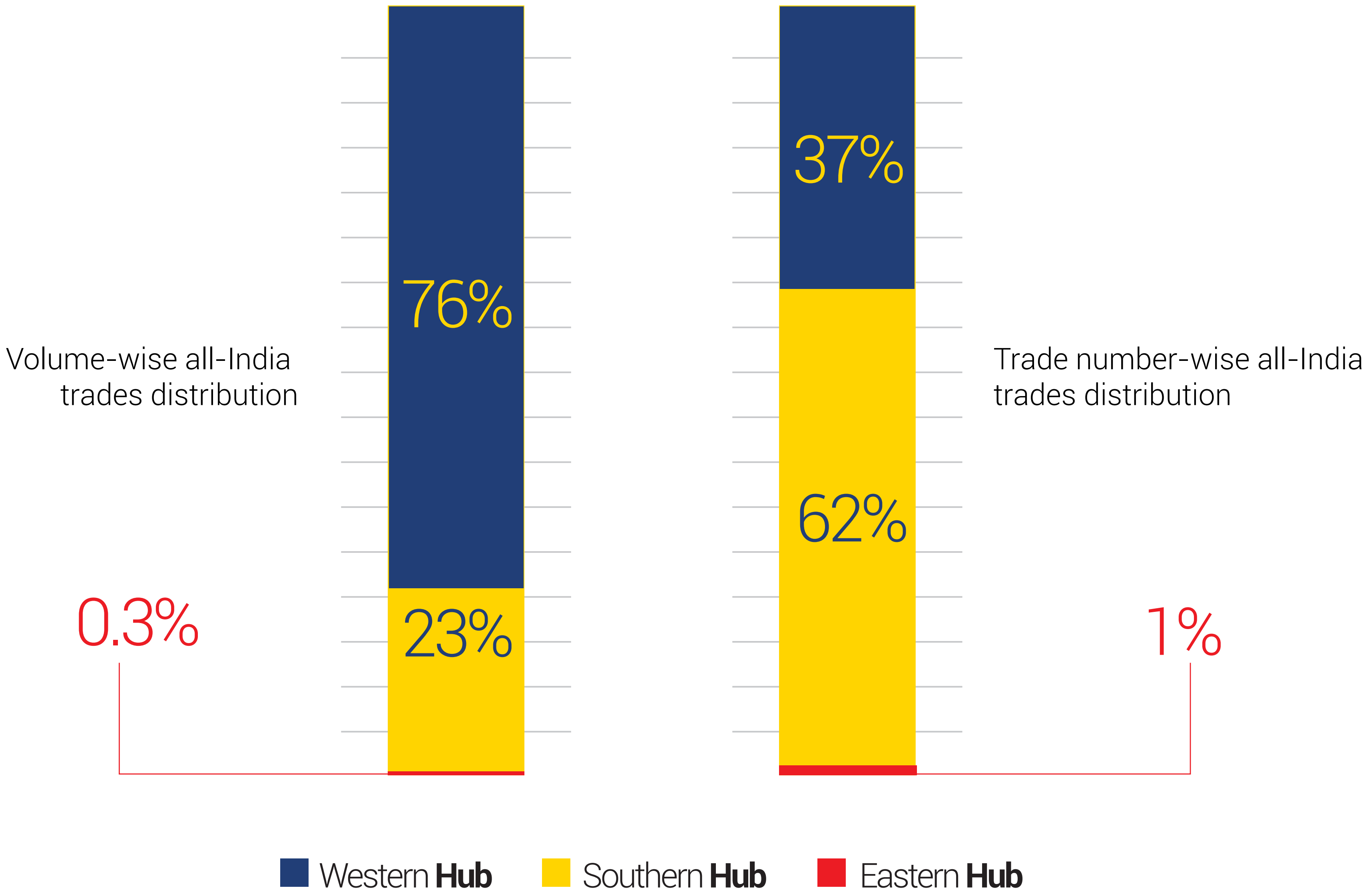
Record
single-day trade
Q2FY25

Highest single-day
trade recorded on
23 Aug 2024 of
1.7 million MMBtu

Record trade
in a month
Q2FY25

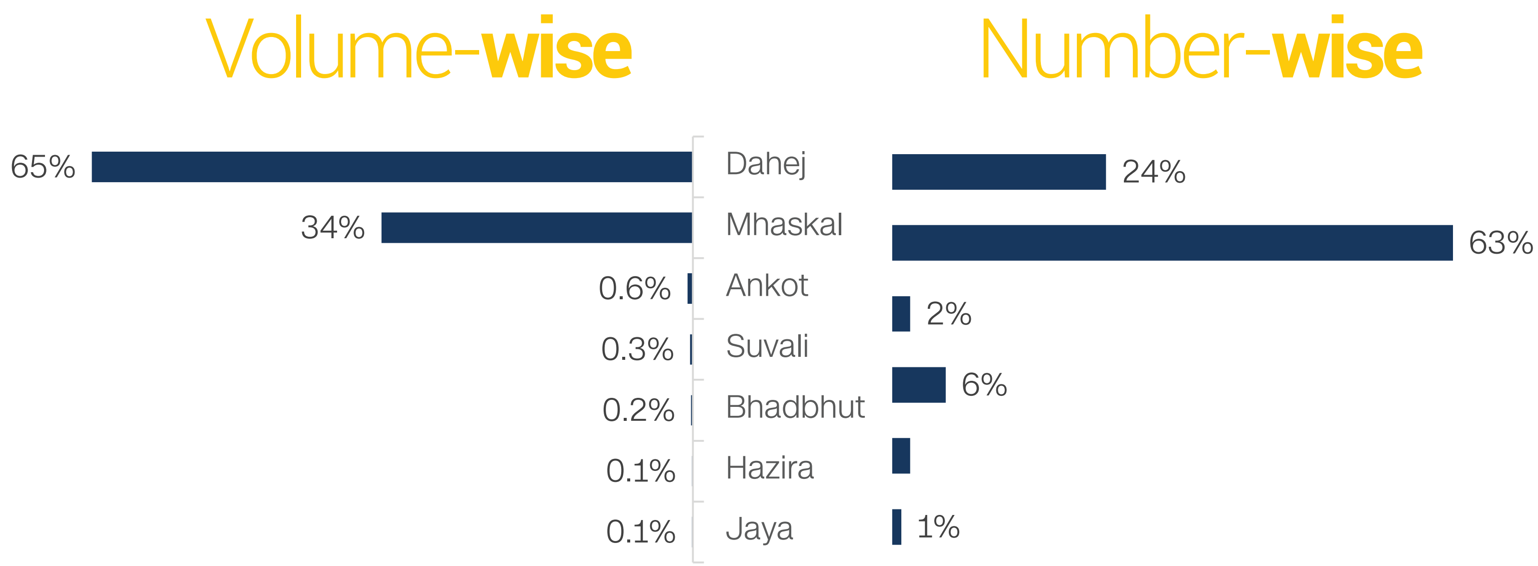
Highest trade in
a month recorded in
Aug 2024 of
4.7 million MMBtu

All-India Trades **Distribution**



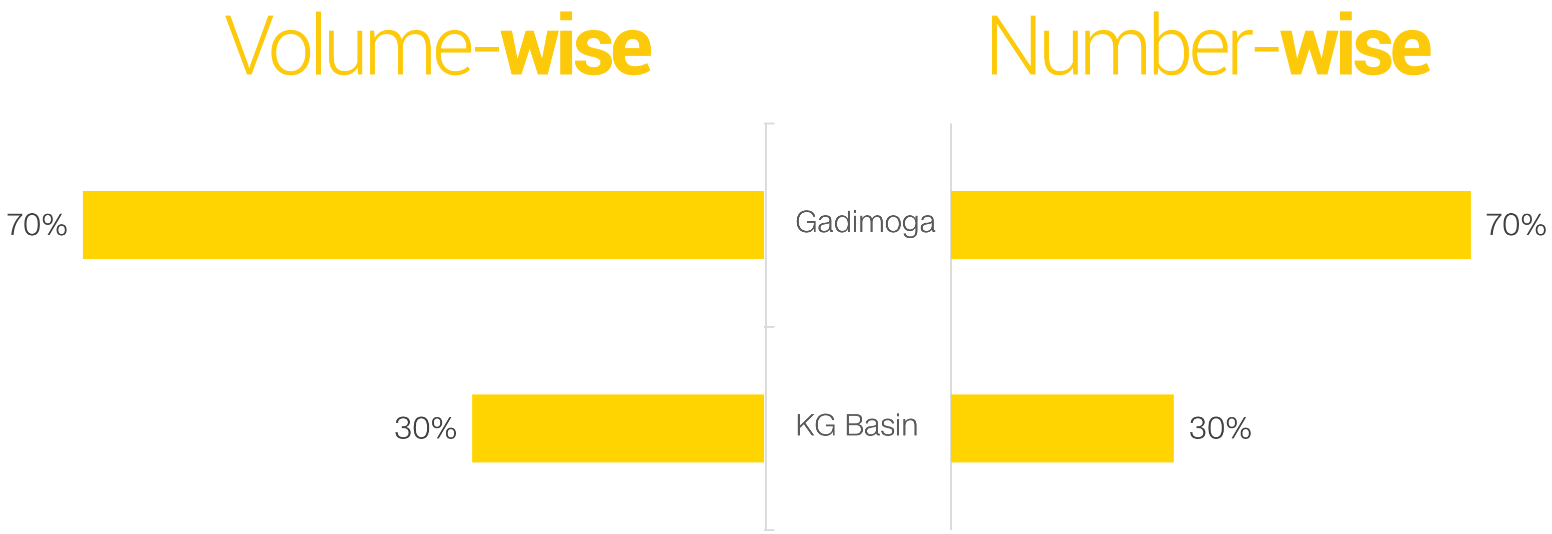
Of the six regional hubs, Western, Southern and Eastern hubs have been active this quarter.

Western-hub Trades **Distribution**



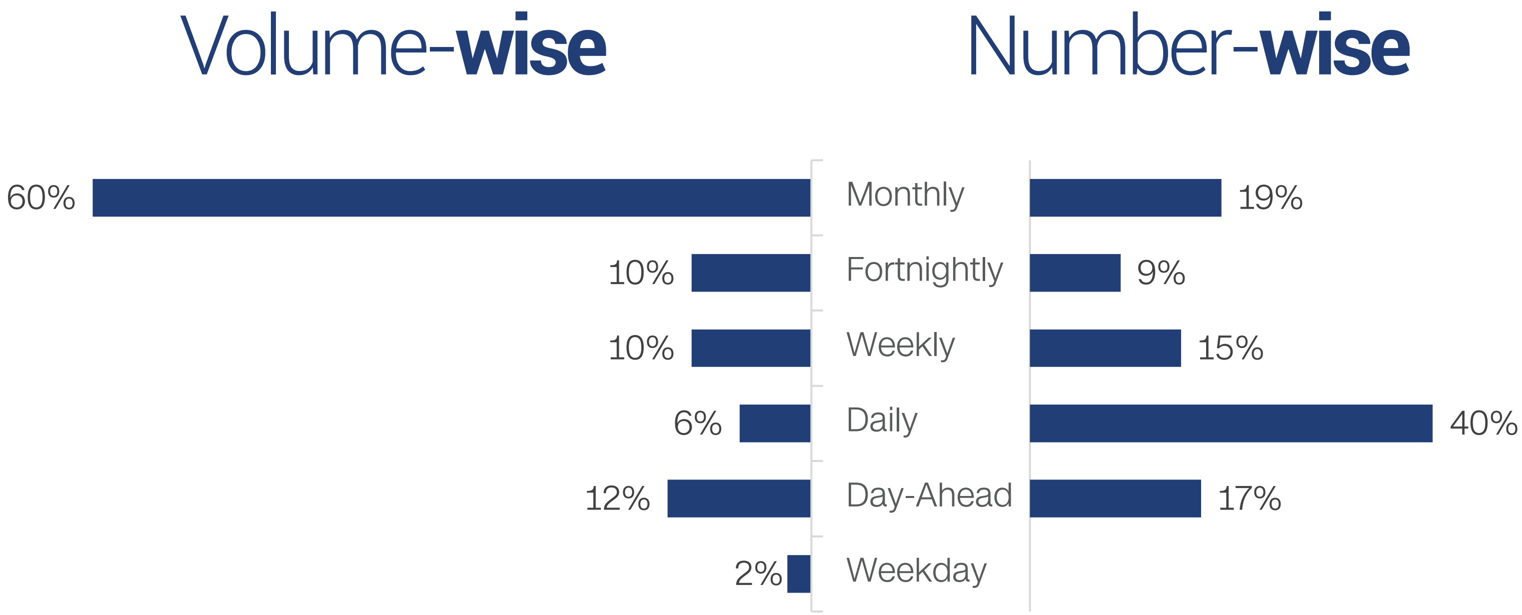
Within the Western hub, majority of trades (in terms of volume) were observed at Dahej delivery point followed by Mhaskal, Ankot, Suvali, Bhadbhut, Hazira and Jaya (in that order).

Southern-hub Trades **Distribution**



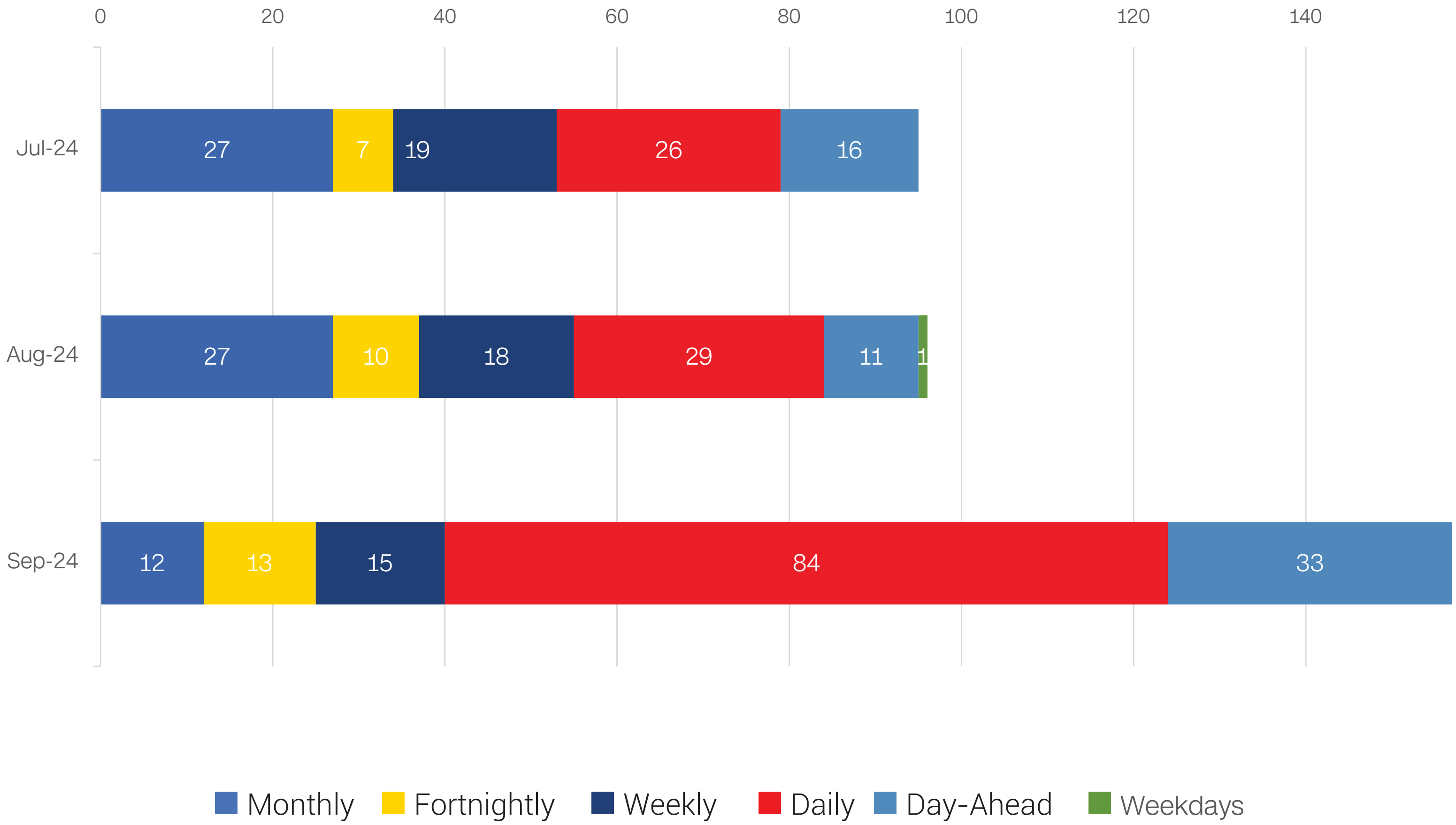
At the Southern hub, 70% of the trades occurred at the Gadimoga delivery point, with the remaining trades taking place at the KG Basin delivery point.

Contract-type-wise Trades **Distribution** (All-India)



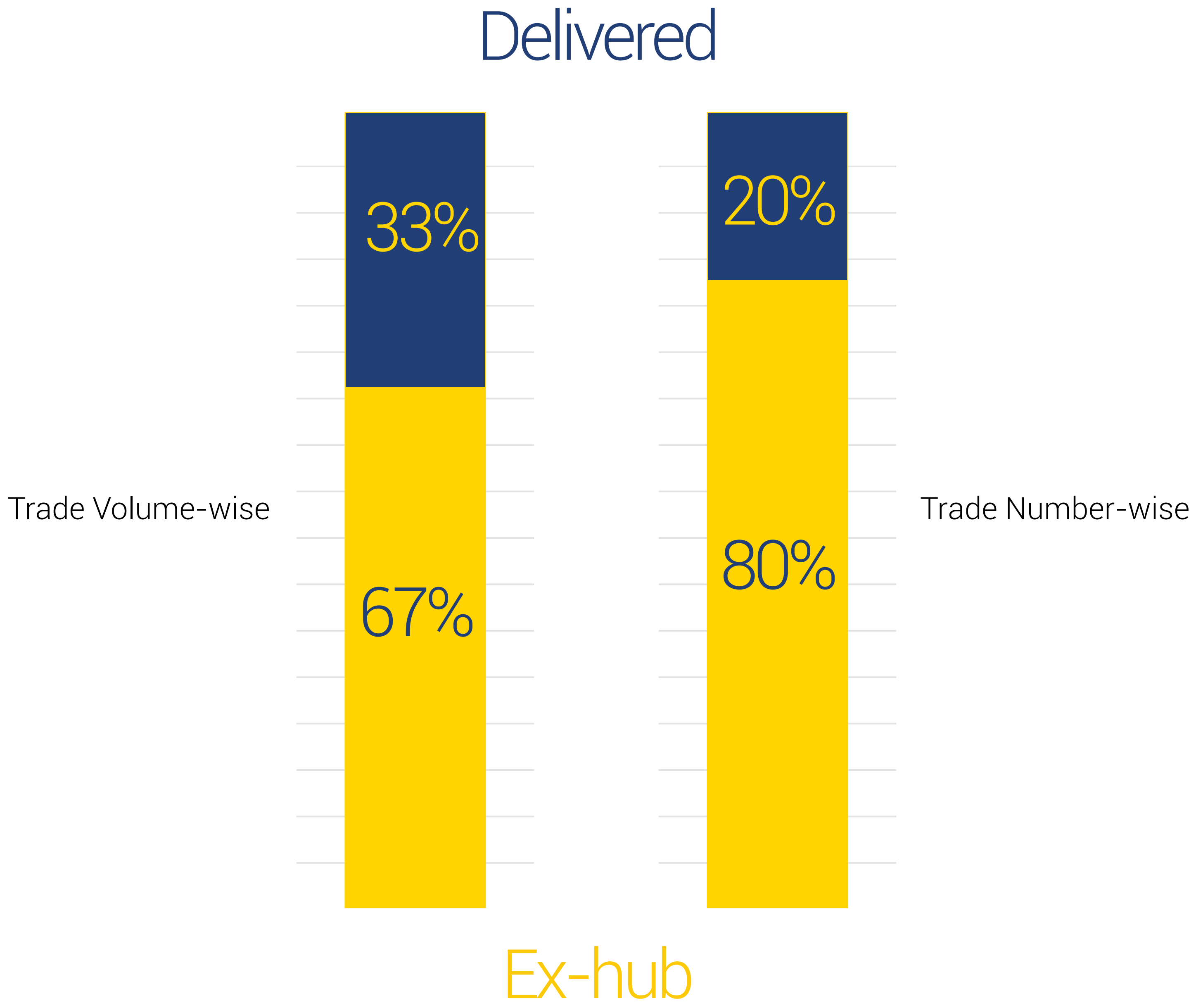
Among all the contracts, monthly contracts were the most traded, followed by day-ahead, fortnightly, weekly, daily and weekday contracts, in that order.

Trading Trend by Types of **Contracts** (no.s)



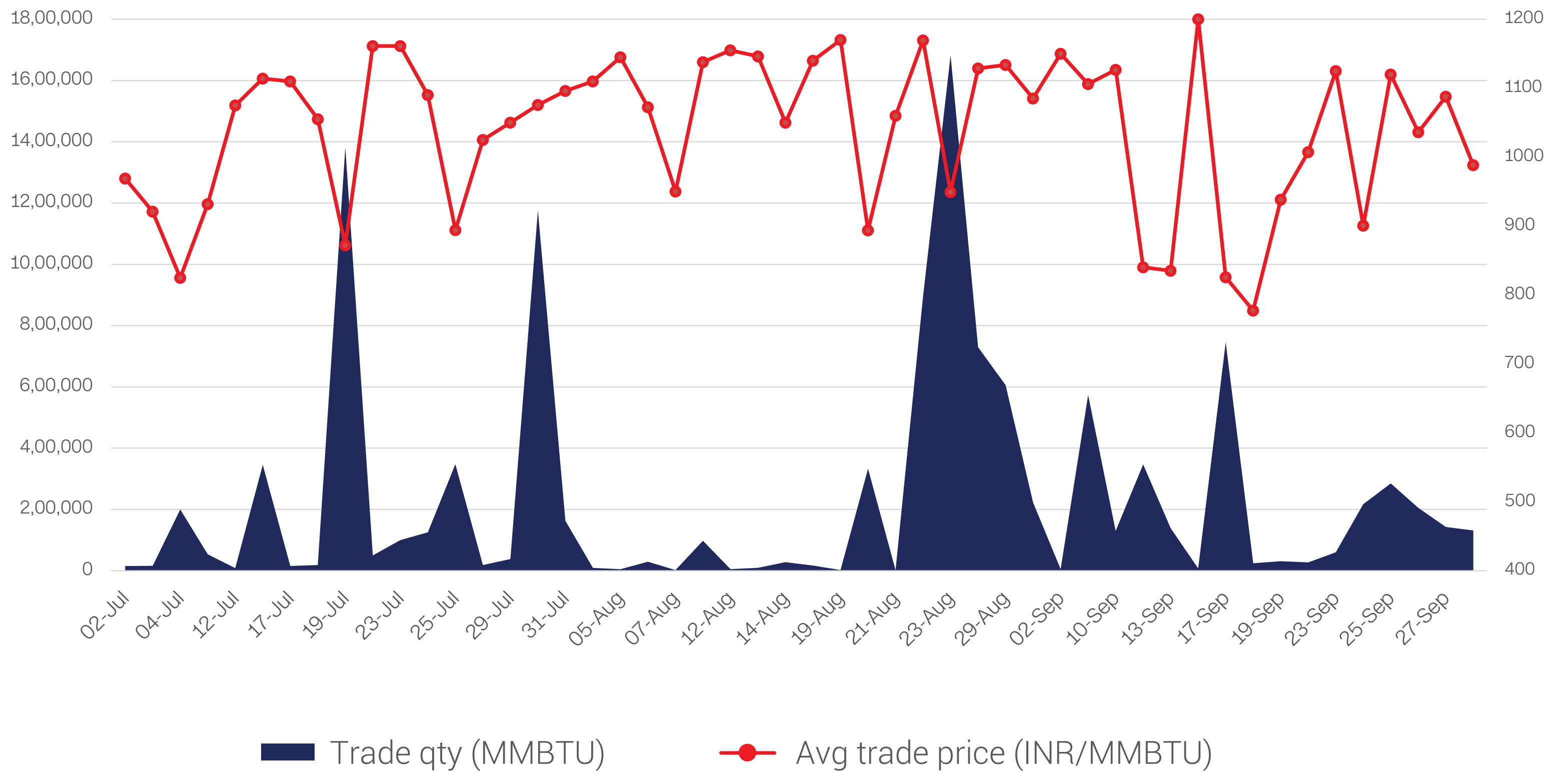
Monthly and Daily/Day-Ahead contracts were the most preferred month over month.

Trades by **Delivery Types**



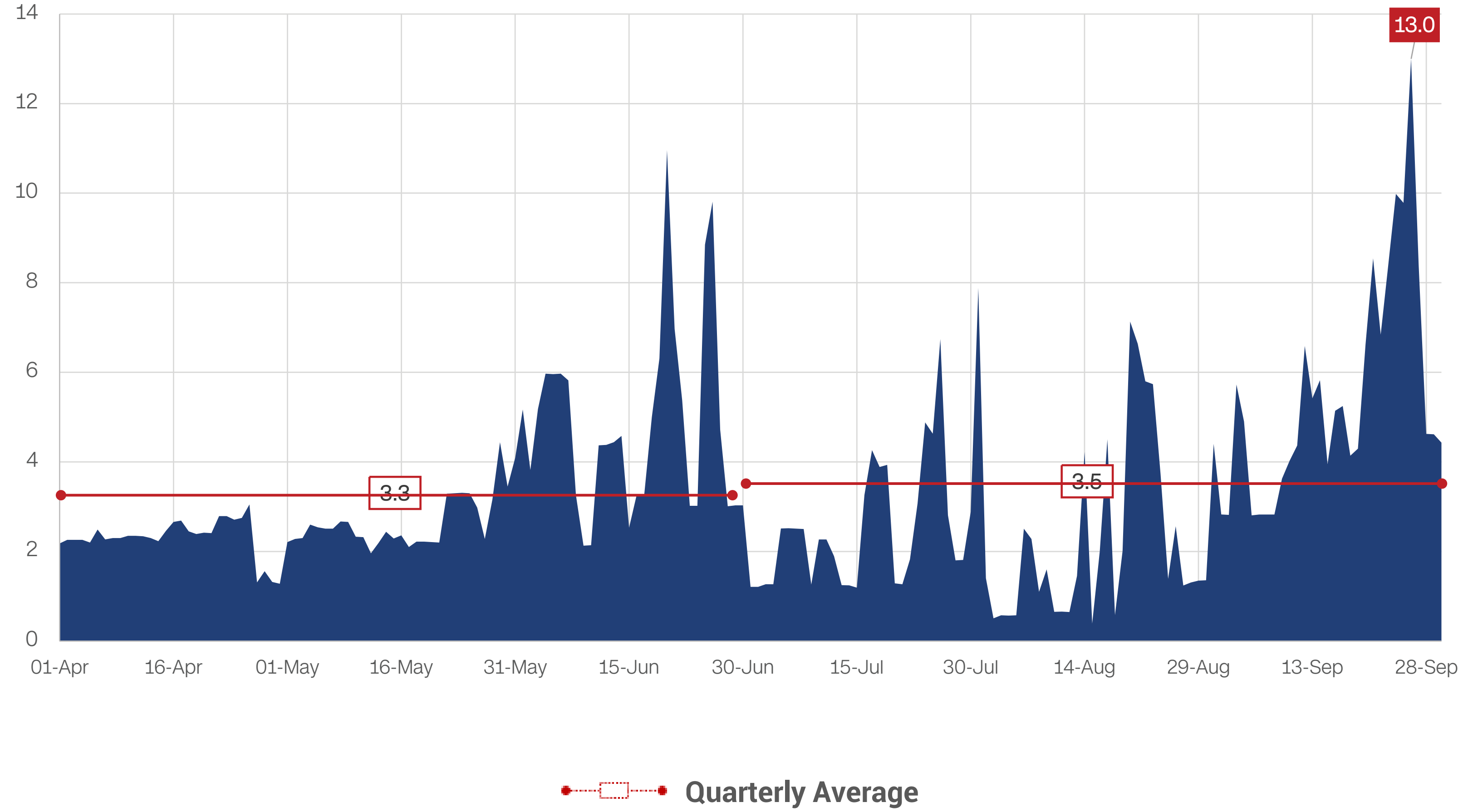
Market participants predominantly opted for 'Ex-hub' type deliveries.

Trade Volume **Vs** Price Trend



Trade price averaged at around INR 1007/MMBTU ($11.98/MMBTU) over the quarter

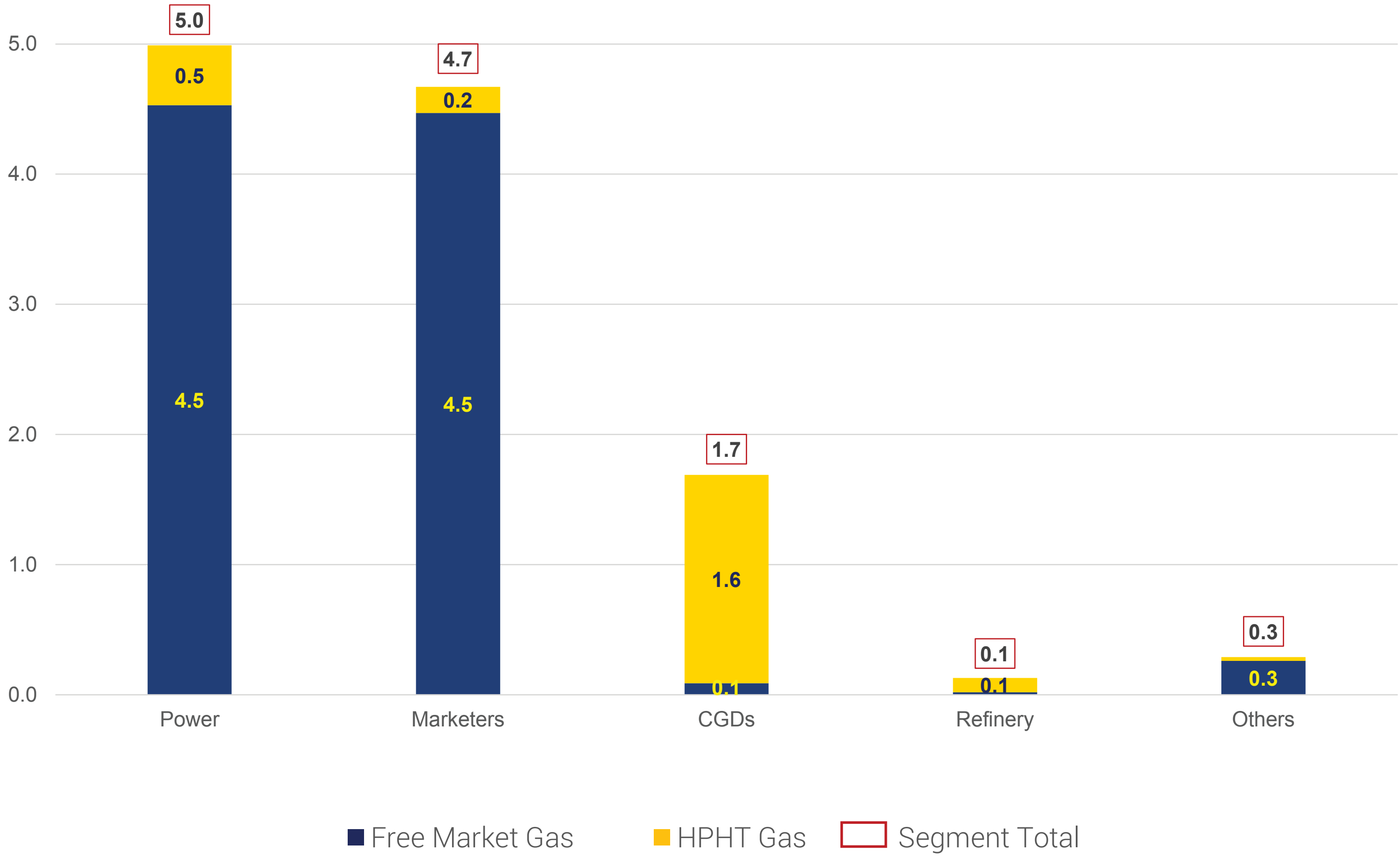
Volumes (MMSCMD) **Trend** (Delivery day-wise)



Data is on each Delivery-day basis.

Among all the contracts, monthly contracts were the most traded, followed by day-ahead, fortnightly, weekly, daily and weekday contracts, in that order.

Buyer Segment-wise **and** Gas-type-wise Split (Mn MMBTU)



Power plants were the primary buyers, accounting for 42% of the total volume traded, closely followed by marketers at 40%.

Q2FY25 **Spotlight**

New Delivery Points introduced

- Jharia delivery point in Eastern Hub
- Jaya delivery point in Western Hub
- Mallavaram delivery point in Southern Hub

New Contract introduced: Intraday Contract

First ever ssLNG trade: At Dahej delivery point in Daily Contract

IGX won 'Energy Start-up-Oil & Gas' Award at ET Energy Leadership Awards 2024

IGX received ISO 27001:2022 certification

We look for your valuable feedback

https://forms.gle/5QNHGac5t5tPvML66

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