

GAS MARKET INSIGHTS

Q2 **FY2026**

Key Highlights (H1 FY26)

73% ↑

40.70 Mn MMBTU
traded volume in
H1 FY26

vs

23.58 Mn MMBTU
traded volume in
H1 FY25

73% ↑

1033 no.
of total trades in
H1 FY26

vs

597 no.
of total trades in
H1 FY25

Total trade value in H1 FY26

INR **3,706 crore**

Average trade value in H1 FY26

INR **3.6 crore**

Key Highlights (Q2 FY26)

37% ↑

16.14 Mn MMBTU
traded volume in
Q2 FY26

VS

11.82 Mn MMBTU
traded volume in
Q2 FY25

36% ↑

473 no.
of total trades in
Q2 FY26

VS

348 no.
of total trades in
Q2 FY25

Total trade value in Q2 FY26

INR **1,537 crore**

Average trade value in Q2 FY26

INR **3.2 crore**

Key Highlights

+3

3 new members registered in Q2 FY26.
Total 53 registered members at end of Q2 FY26.

+1

1 new client registered in Q2 FY26.
Total 200+ registered clients at end of Q2 FY26.



Trades covering participants across
GAIL, PIL, GSPL pipelines

49%

**Free-market
gas volumes traded**
(7.90 Mn MMBTU)

51%

**Domestic gas (HPHT)
volumes traded**
(8.24 Mn MMBTU)

Key Highlights

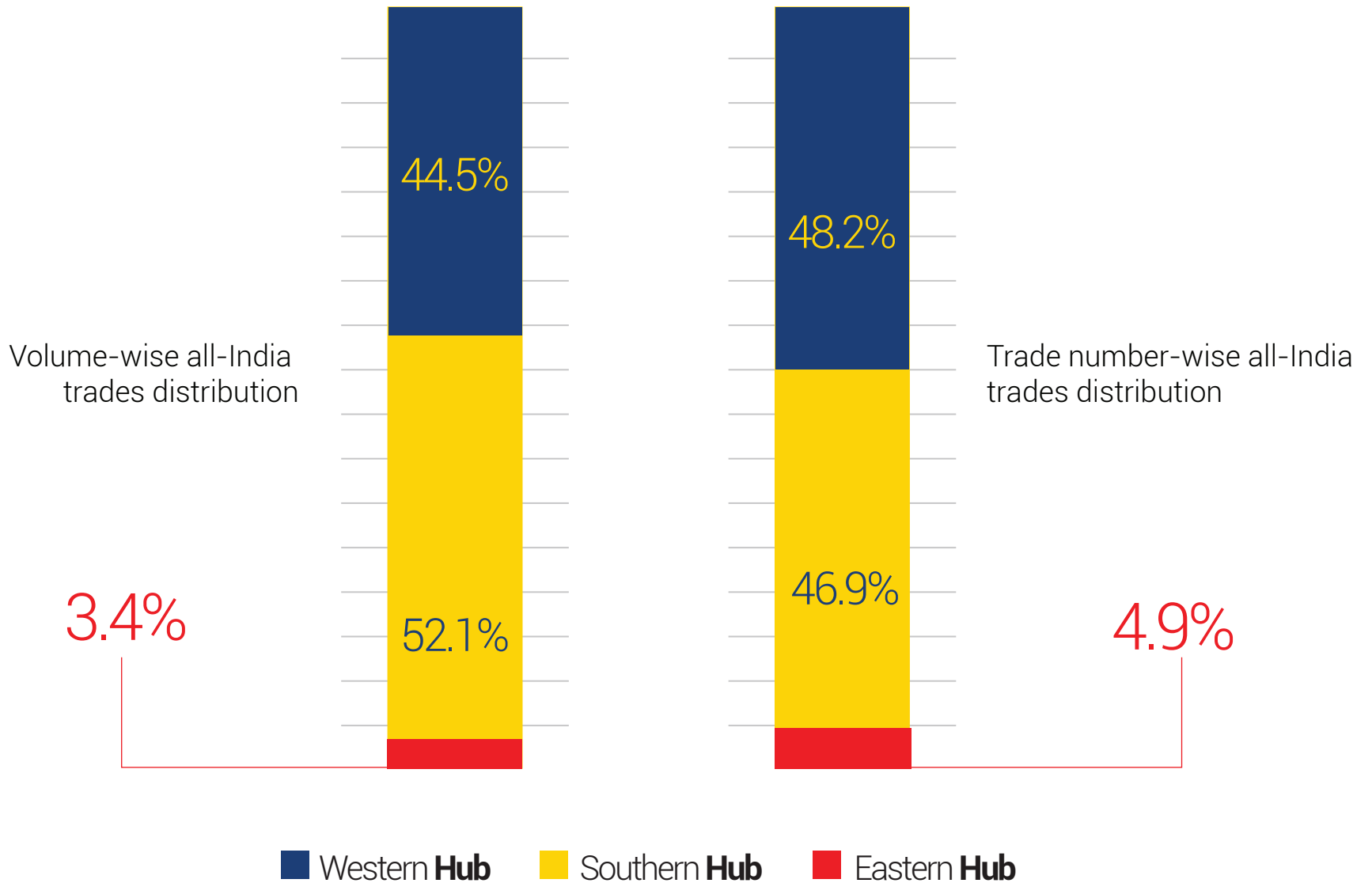
Record
single-day trade
Q2 FY26

Highest single-day trade
recorded on 25 Aug 2025
2.76 million MMBtu

Record trade
in a month
Q2 FY26

Highest trade in a month
recorded in Aug 2025
6.22 million MMBtu

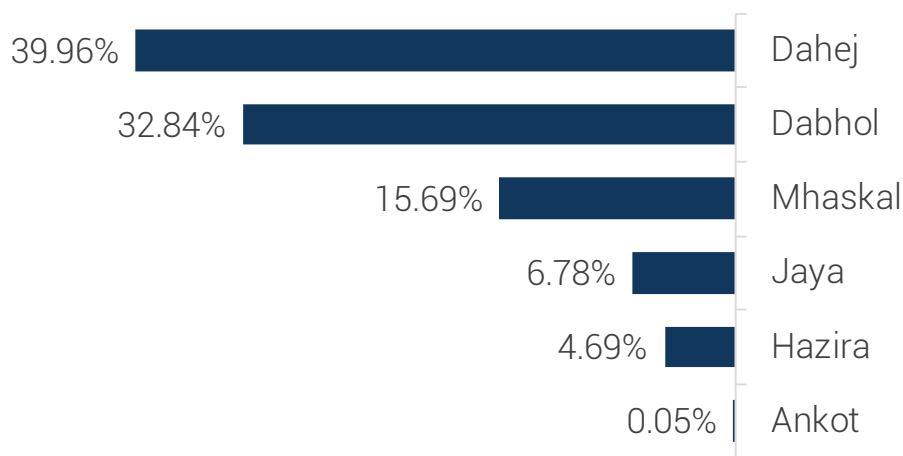
All-India Trades **Distribution**



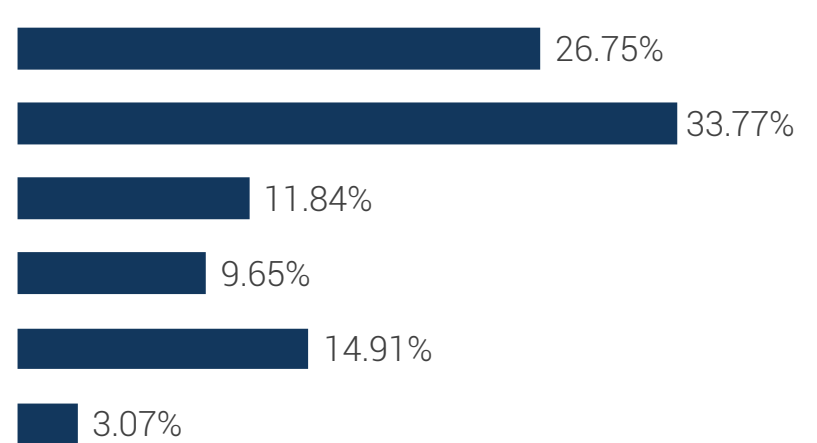
Of the six regional hubs, **Western, Southern and Eastern hubs** have been active during Q2 FY26.

Western-hub Trades **Distribution**

Volume-wise



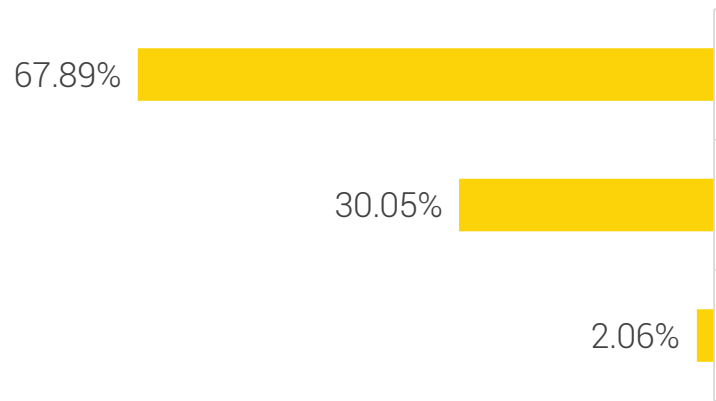
Number-wise



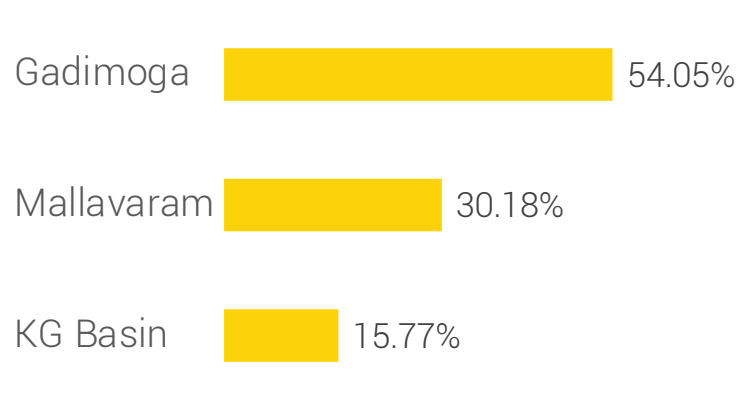
Within the Western hub, majority of trades (in terms of volume) were observed at **Dahej** delivery point followed by Dabhol, Mhaskal, Jaya, Hazira and Ankot (in that order).

Southern-hub Trades **Distribution**

Volume-wise



Number-wise



At the Southern hub, > 67% of the trades (in terms of volume) occurred at the **Gadimoga** delivery point, with the remaining trades taking place at the Mallavaram and KG Basin delivery points (in that order).

Eastern-hub Trades **Distribution**



Volume-**wise**

100.0%



Bokaro

Number-**wise**

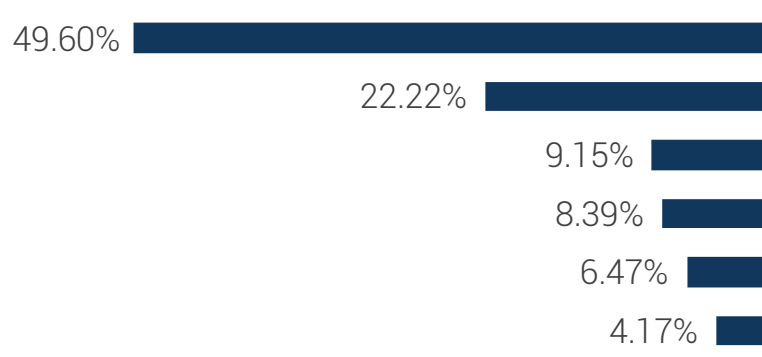
100.0%



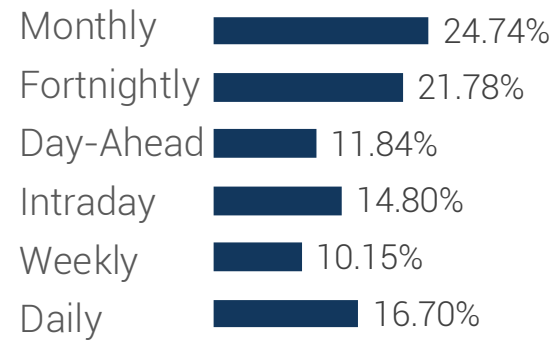
Within the eastern hub, all the trades (in terms of volume) were observed at **Bokaro** delivery point.

Contract-type-wise Trades **Distribution** (All-India)

Volume-wise

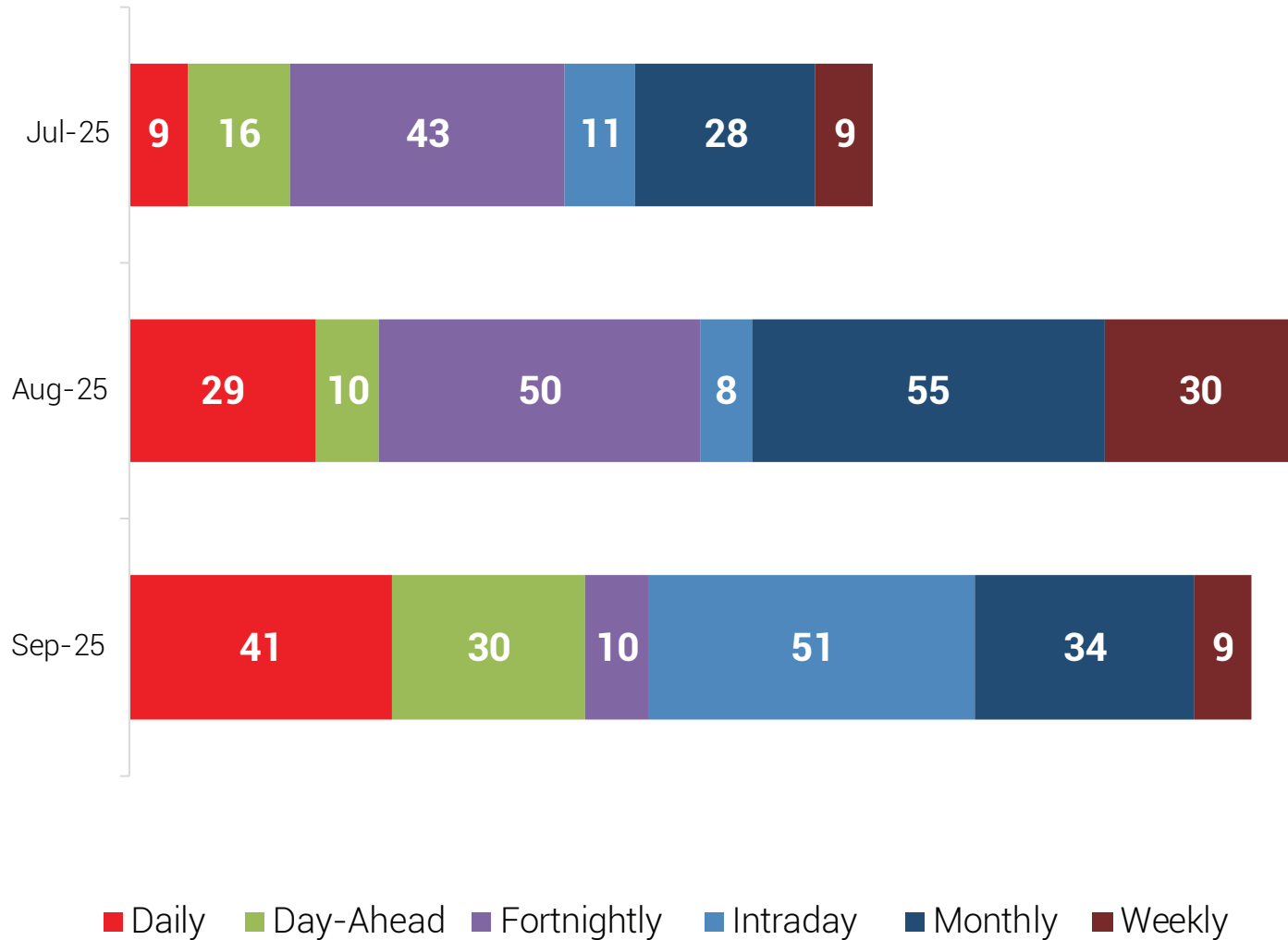


Number-wise



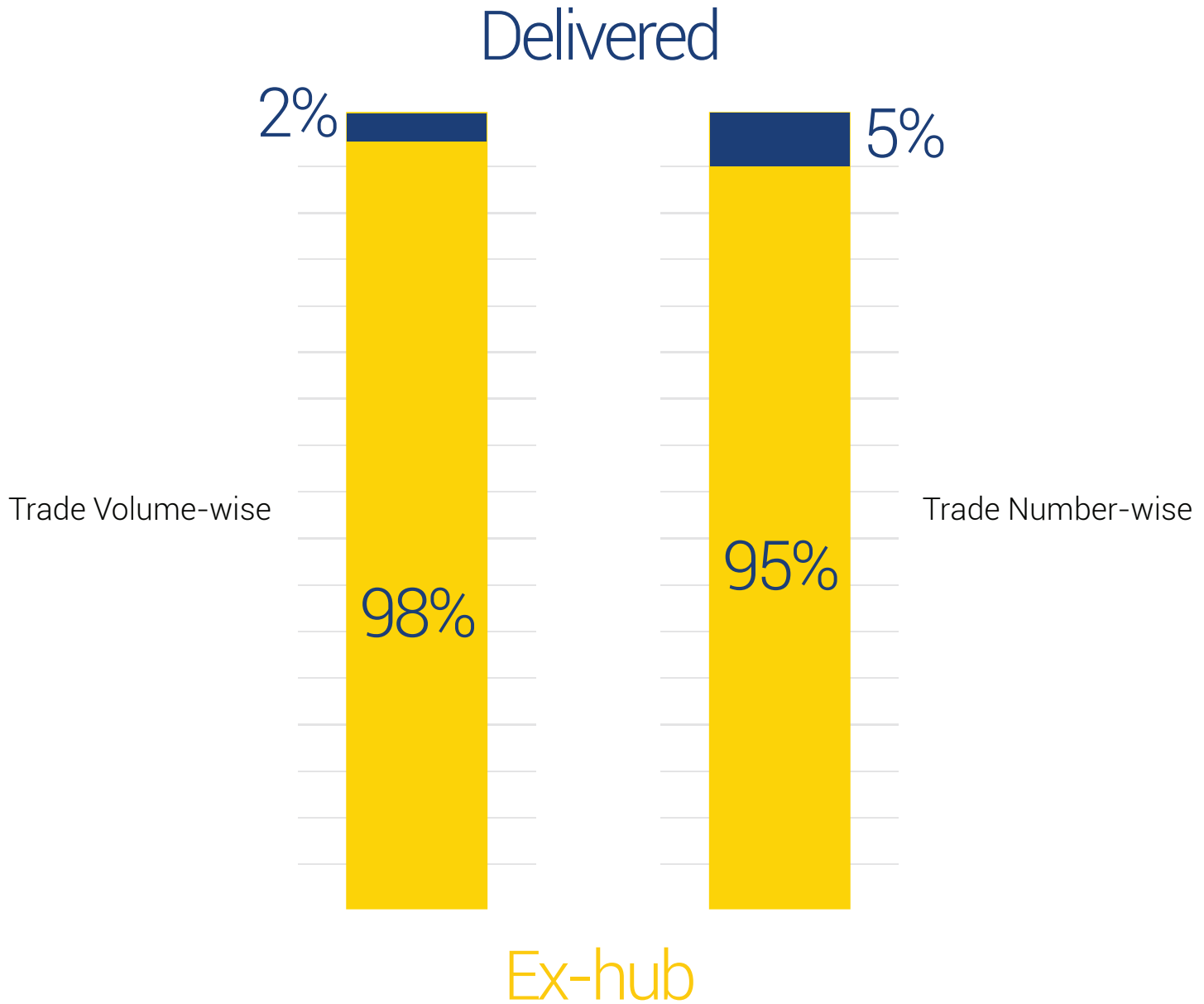
Among all the contracts, **Monthly** contracts were the most traded, followed by Fortnightly, Day-Ahead, Intraday, Weekly & Daily.

MoM trading trend by types of **Contracts** (nos.)



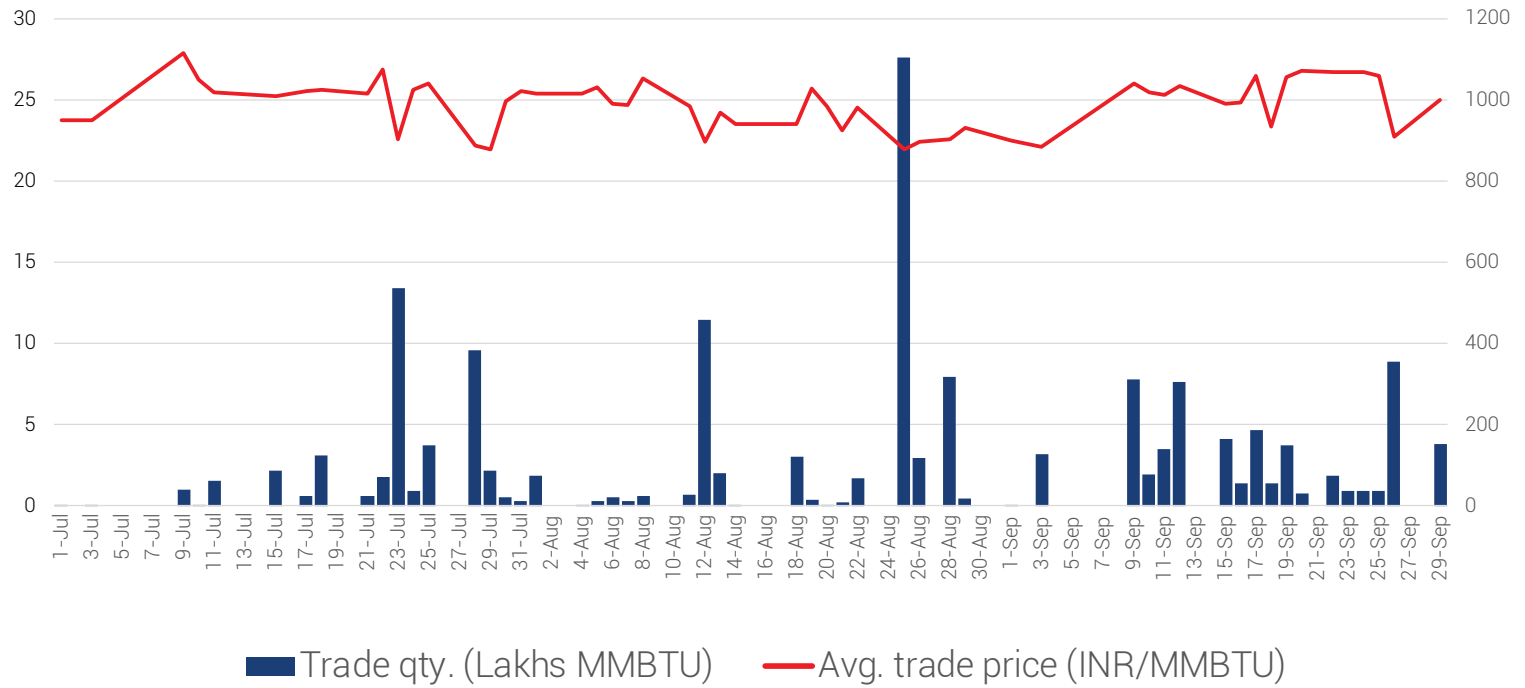
Monthly, Daily and Fortnightly contracts were most preferred month over month

Trades by **Delivery Types**



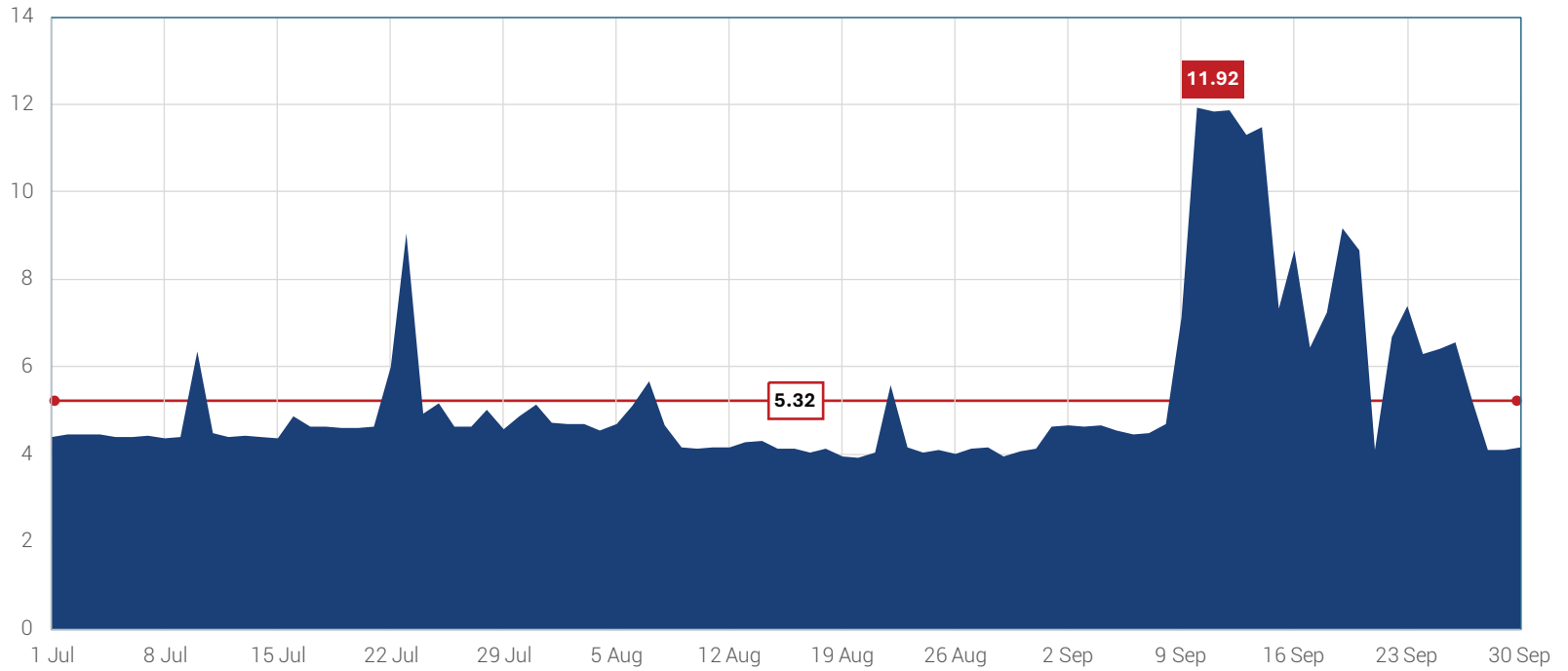
Market participants predominantly opted for '**Ex-hub**' type deliveries

Trade Volume vs Price Trend



Trade price averaged (weighted) at around **INR 952/MMBTU (\$10.71/MMBTU)** over the quarter

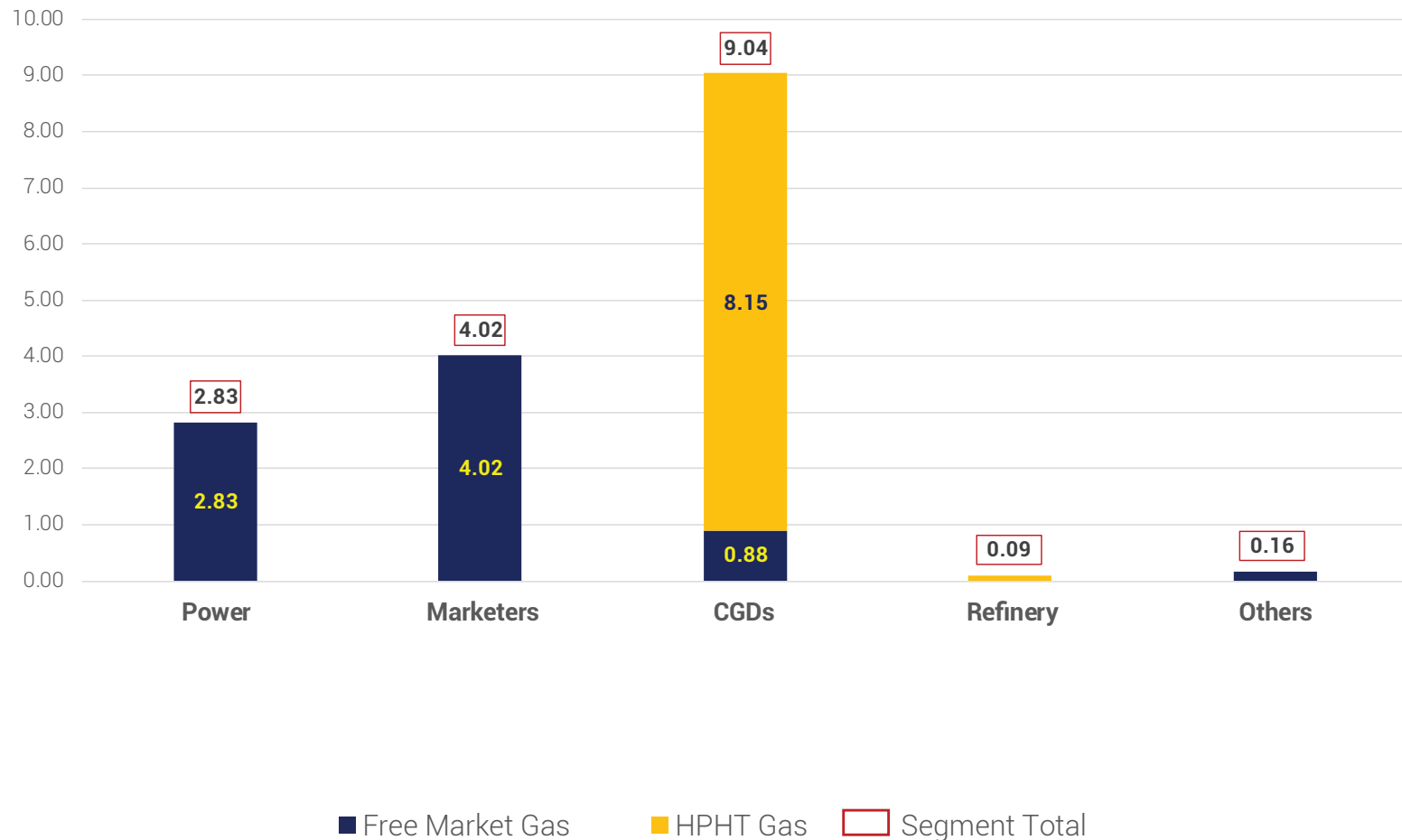
Volumes (MMSCMD) Trend (Delivery day-wise)



•—□—• Quarter average

*Data is on each delivery-day basis

Buyer segment-wise and gas-type wise split (Mn MMBTU)



CGDs, Marketers & Power were the primary buyers, accounting for ~ 98% of the total volumes traded.

Q2 FY26 Spotlight

IGX selected as **finalist** under **2 categories** at the prestigious **Platts Global Energy Awards 2025**.

- **Excellence in Energy – Downstream**, and
- **Mr. Rajesh Kumar Mediratta, MD & CEO** for **Chief Trailblazer of the Year**

IGX & PRISMA (EU) signed **MoU** to foster innovation and transparency in natural gas markets, combining European and Indian expertise.

IGX Academy launches its first **IGX Certification Course (ICC)**.

Gateway to gas market expertise. **Register at** <https://academy.igxindia.com>

Gas Analytics 2.0 - now featuring deep-dive sections on **CGD, LNG Terminals, Pipelines & CBG Projects** <https://gasanalytics.igxindia.com>

We look for your valuable feedback
<https://forms.gle/5QNHGac5t5tPvML66>

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