

GAS MARKET INSIGHTS

FY' 25 | **Year End**

Key Highlights

47% ↑

60.01 Mn MMBTU
traded volume
in FY25

Vs

40.83 Mn MMBTU
traded volume
in FY24

70% ↑

1692 no.
of total trades in
FY25

Vs

998 no.
in FY24

Total trade value in FY25

INR **6,159 crore**

Average trade value in FY25

INR **3.64 crore**

Key Highlights

+5

5 new members registered in FY25.
Total 49 registered members at end of FY25.

+8

8 new clients registered in FY25.
Total 200+ registered clients at end of FY25.



Trades covering participants across
GAIL, PIL, GSPL pipelines

62%

**Free-market gas
volumes traded
(37.5 Mn MMBTU)**

38%

**Domestic gas (HPHT)
volumes traded
(22.5 Mn MMBTU)**

Key Highlights

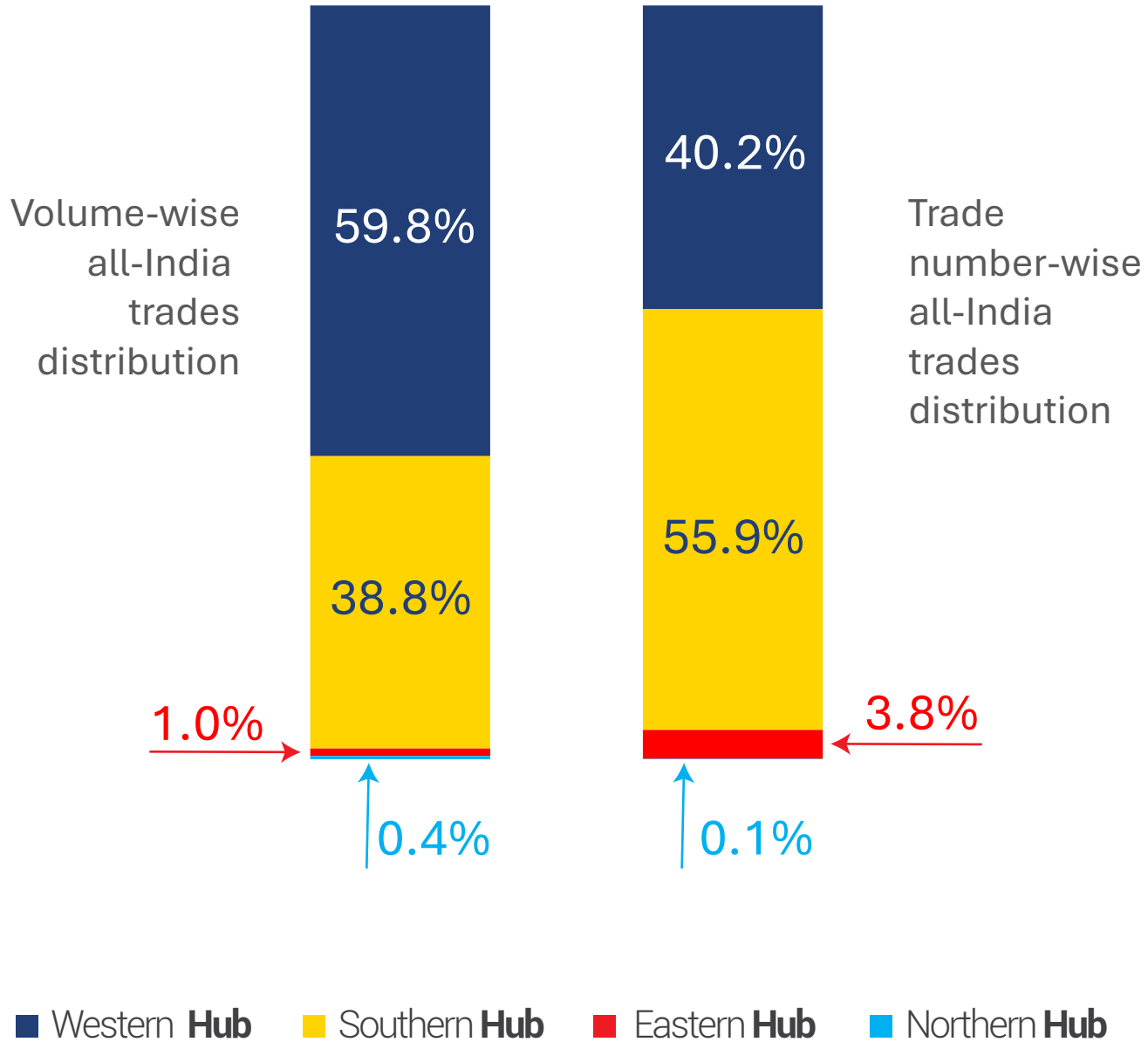
Record
single-day trade
FY25

Highest single-day trade
recorded on 26 Mar 2025
3.8 million MMBtu

Record trade
in a month
FY25

Highest trade in a month
recorded in Oct 2024
8 million MMBtu

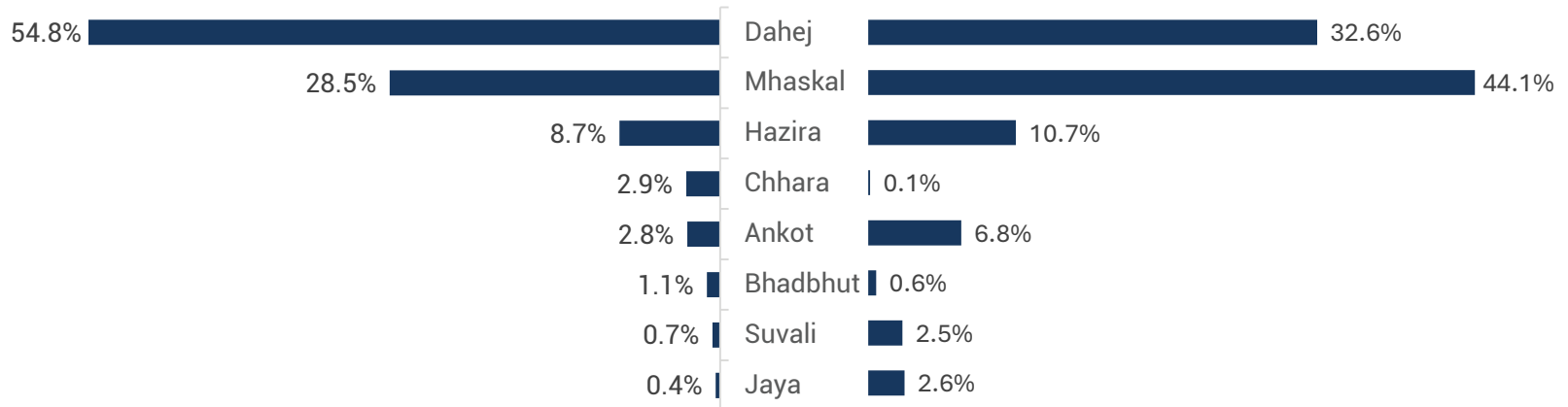
All-India Trades **Distribution**



Of the six regional hubs, Western, Southern, Eastern and Northern hubs have been active this year

Western-hub Trades **Distribution**

Volume-wise

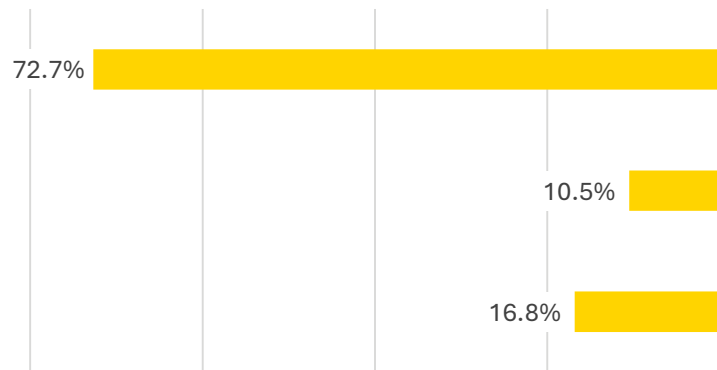


Number-wise

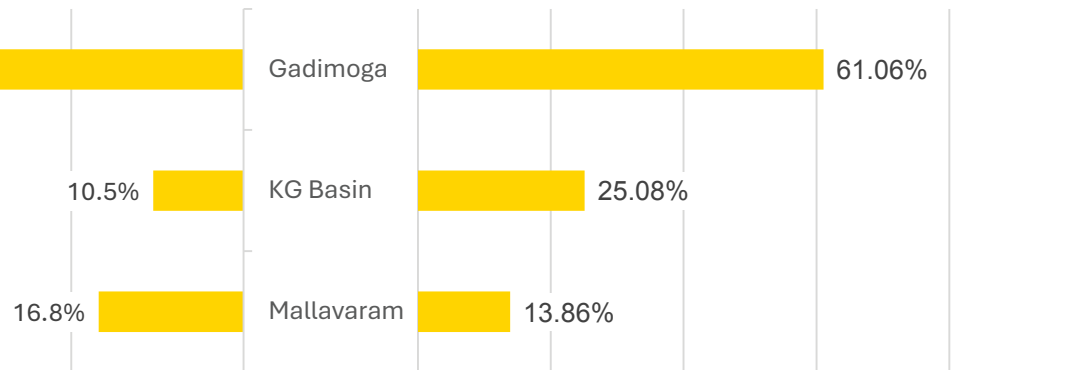
Within the Western hub, majority of trades (in terms of volume) were observed at **Dahej** delivery point followed by Mhaskal, Hazira, Chhara, Ankot, Bhadbhut, Suvali and Jaya (in that order).

Southern-hub Trades **Distribution**

Volume-wise



Number-wise

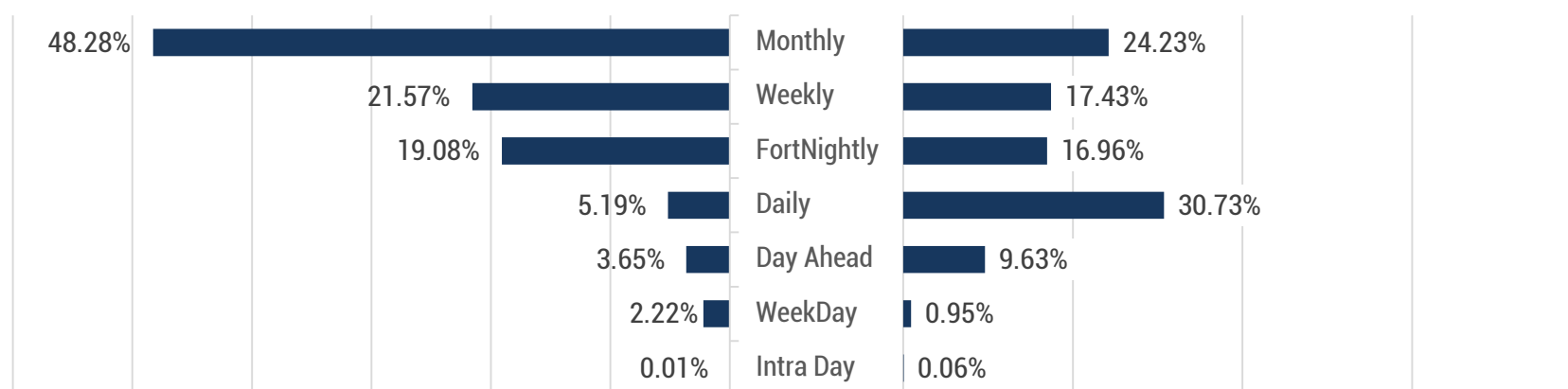


At the Southern hub, > 70% of the trades (in terms of volume) occurred at the **Gadimoga** delivery point, with the remaining trades taking place at the Mallavaram and KG Basin delivery points.

Contract-type-wise Trades **Distribution** (All-India)

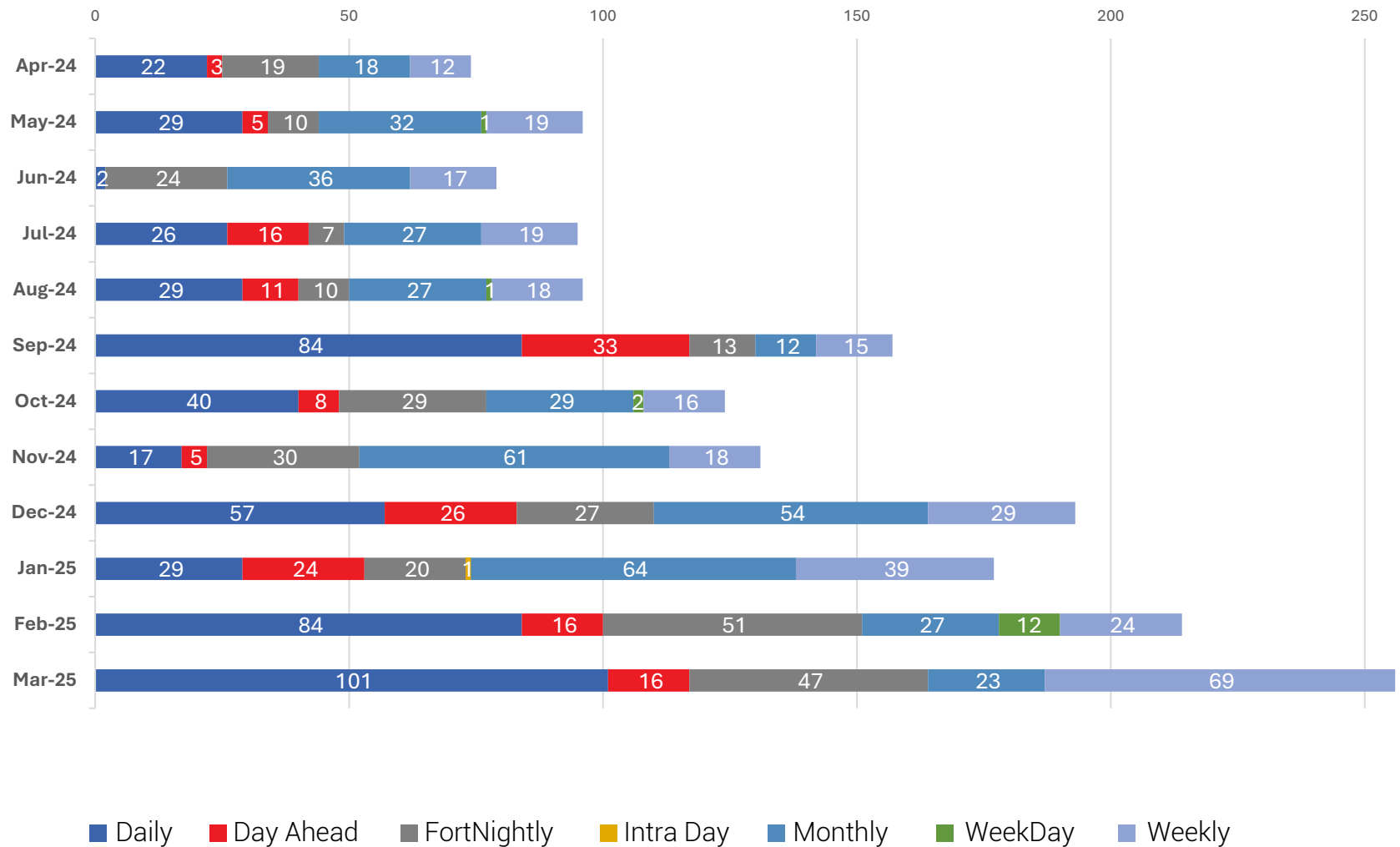
Volume-wise

Number-wise



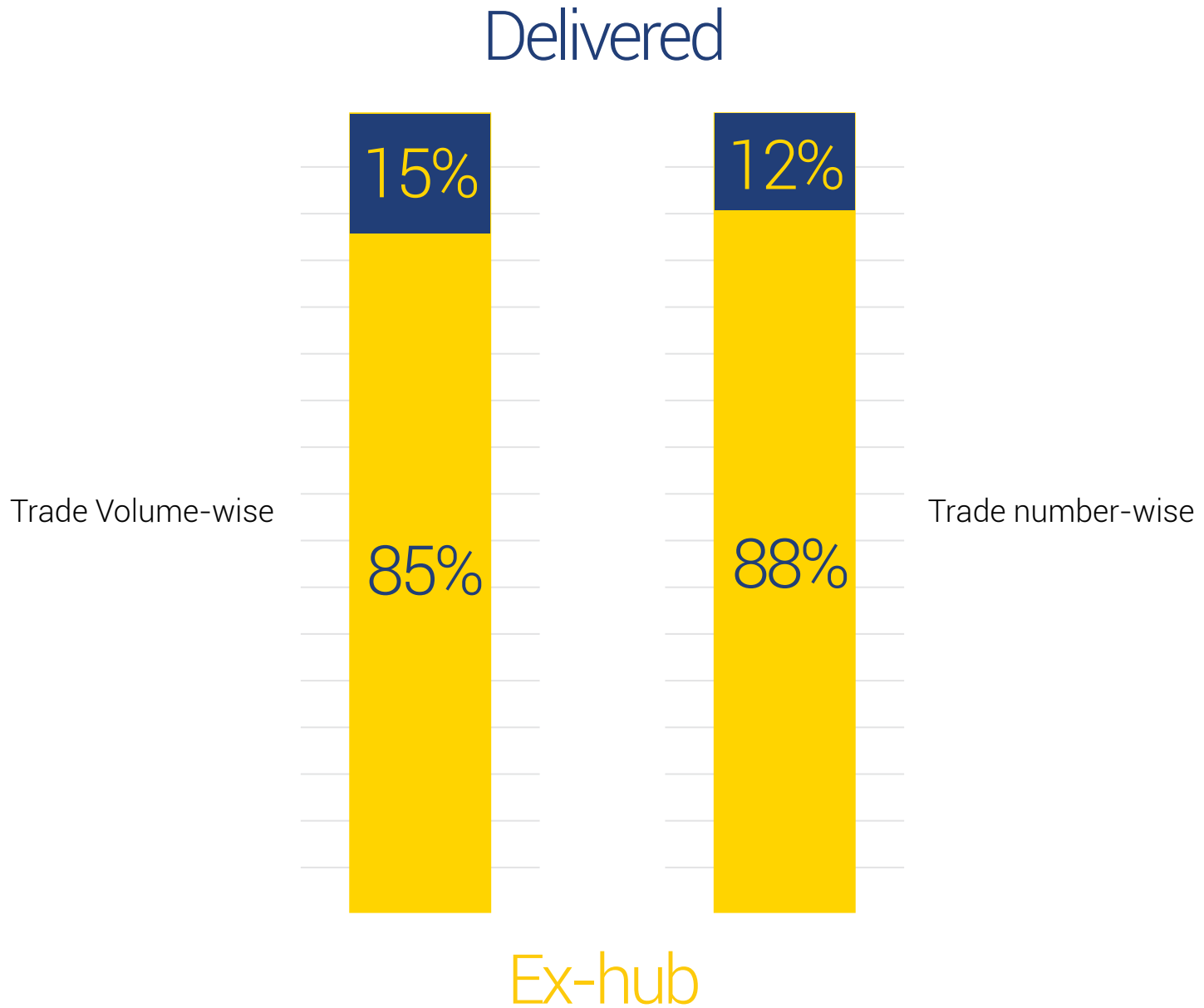
Among all the contracts, **monthly** contracts were the most traded (in terms of volume), followed by fortnightly, daily, day-ahead, weekday and Intraday contracts in that order.

Trading Trend by Types of **Contracts** (No.s)



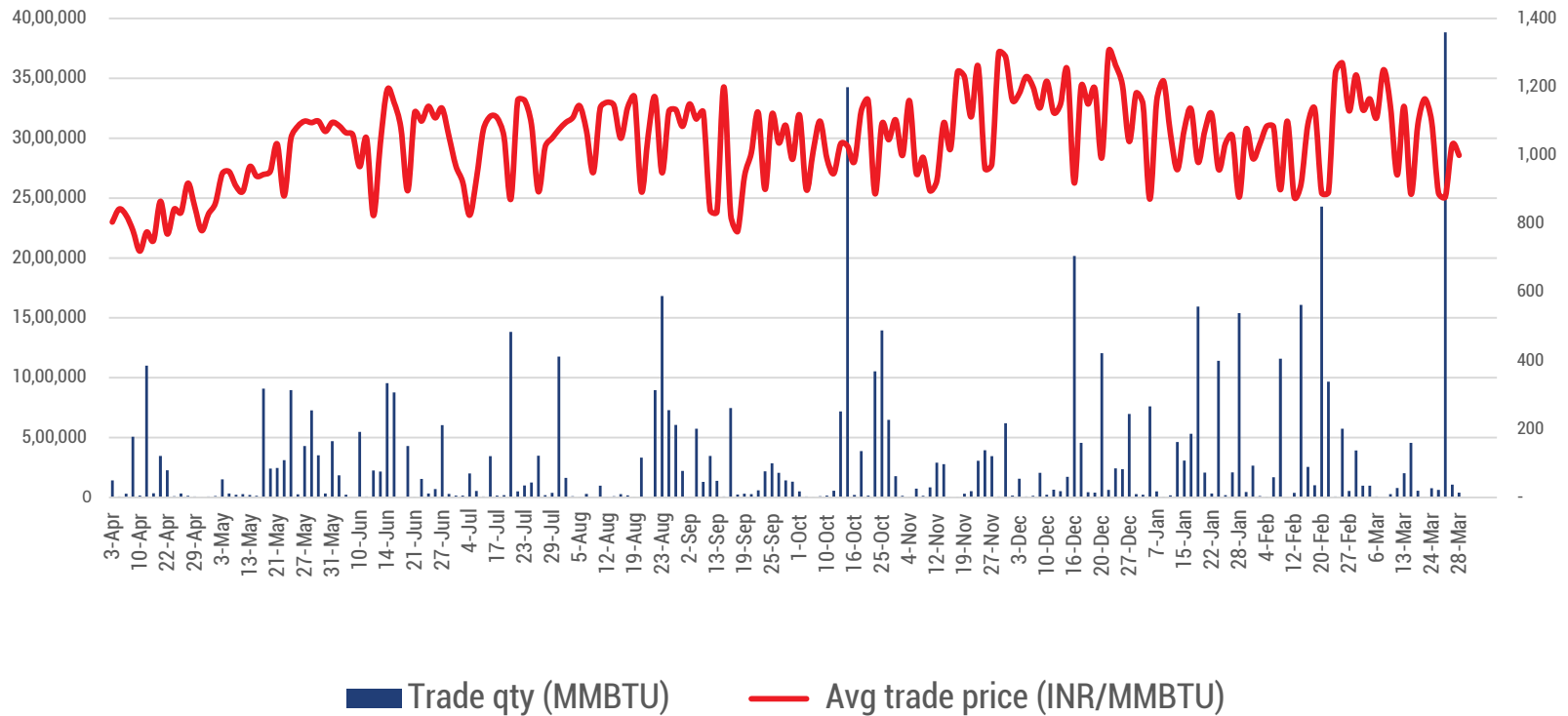
Daily, Monthly and Weekly contracts were most preferred month over month

Trades by **Delivery Types**



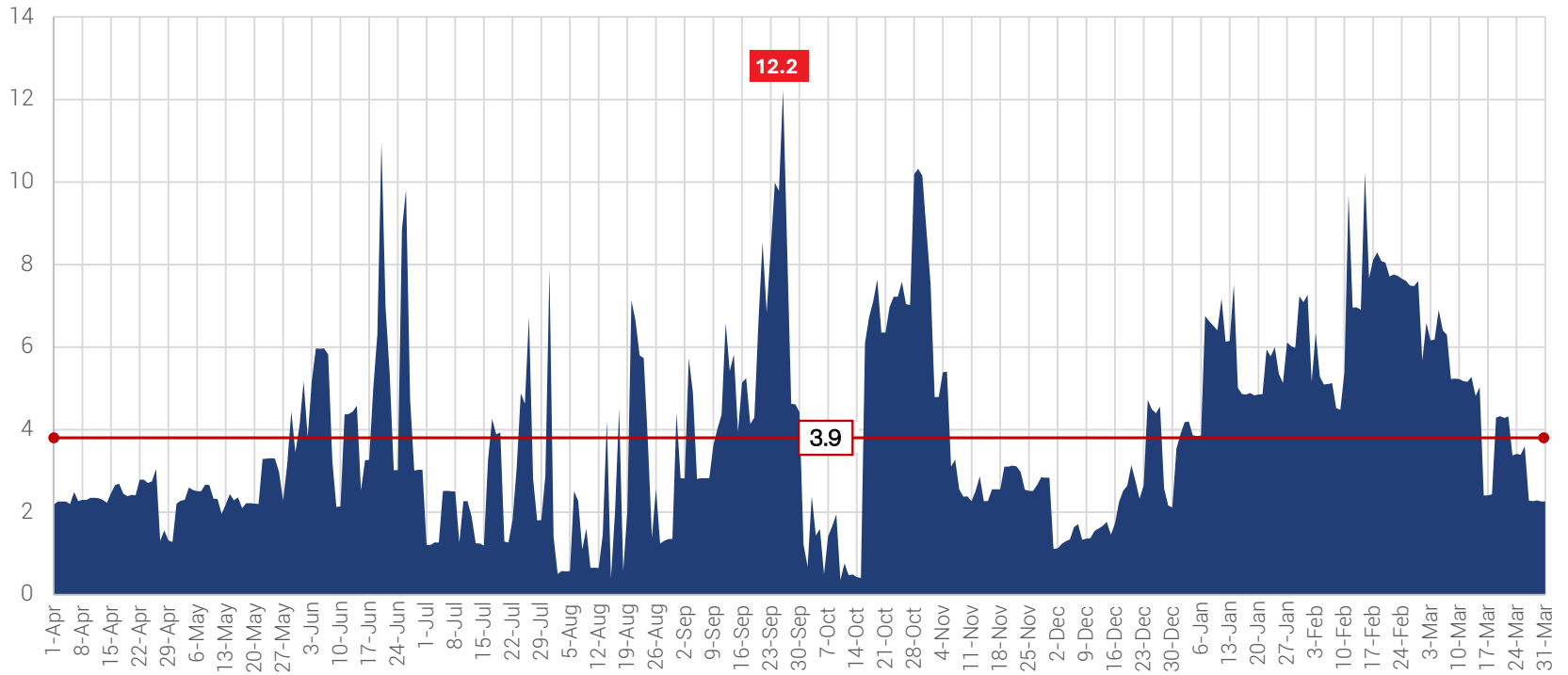
Market participants predominantly opted for '**Ex-hub**' type deliveries

Trade Volume vs Price Trend



Trade price averaged (weighted) at around INR 996/MMBTU (\$11.49/MMBTU) over the year

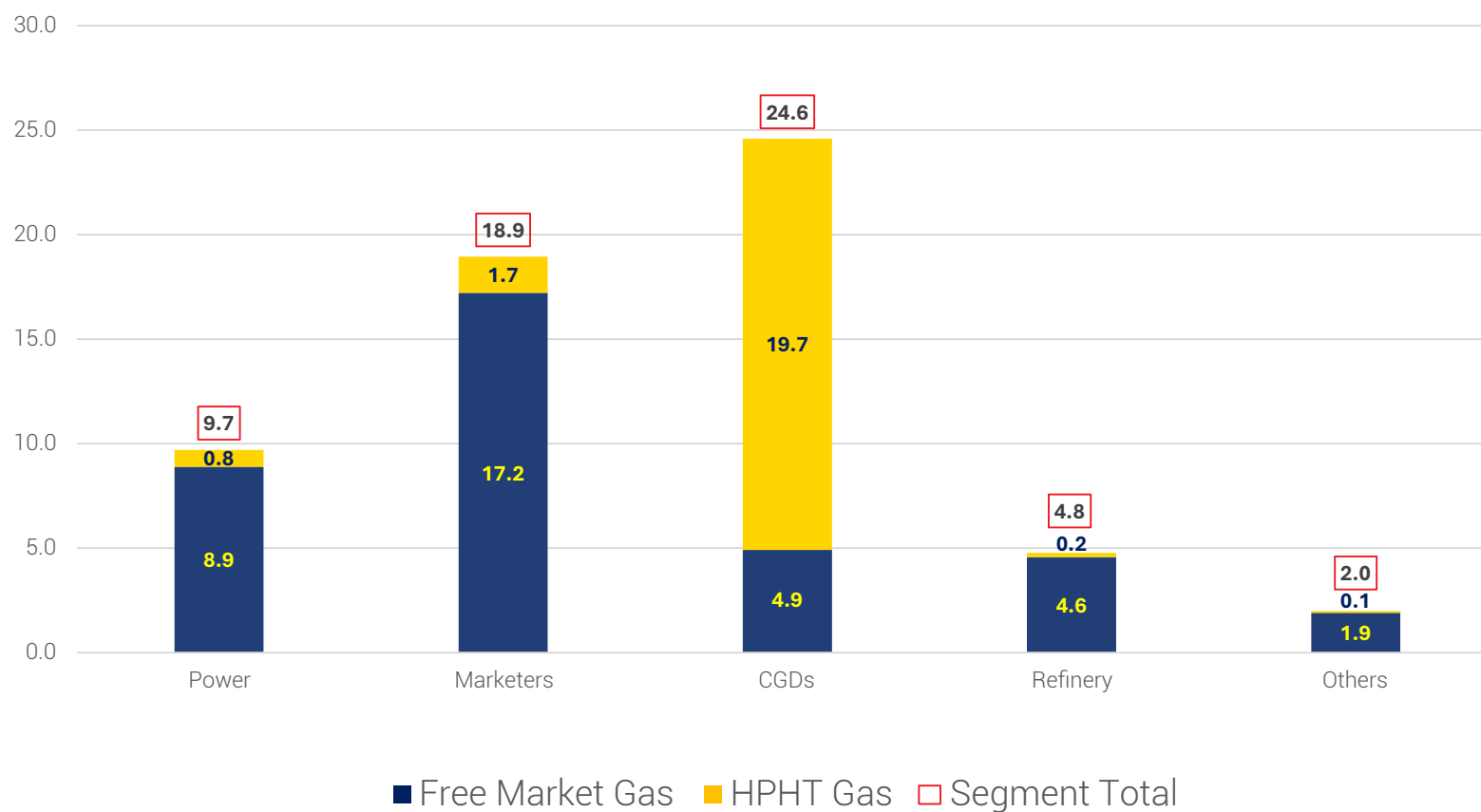
Volumes (MMSCMD) **Trend** (Delivery day-wise)



●—□—● **Average**

*Data is on each delivery-day basis

Buyer segment-wise and gas-type wise split (Mn MMBTU)



CGDs, Marketers and Power plants were the primary buyers, accounting for ~89% of the total volumes traded.

New Delivery Points:

Domestic gas

- Barmer
- Jaya
- Jharia
- Bokaro
- Mallavaram

RLNG

- Chhara

New product: ssLNG trading

New contracts: Long Duration Contracts (3-Months and 6-Months), Intraday contract

New partnerships

- EEX-IGX-GIZ Cooperation Agreement for Hydrogen trading market development in India
- CEGH-IGX MoU to enhance natural gas and renewable gases trading and hub-operations in India
- MoU between IGX & HPCL for developing gas market (Chhara LNG Terminal)
- MoU between IGX & Crown LNG to enhance gas market in southern India (Kakinada LNG Terminal)

Award: 'Energy Start-up-Oil & Gas' Award at ET Energy Leadership Awards 2024

IGX received ISO 27001:2022 certification

New launch: Gas Analytics - <https://gasanalytics.igxindia.com>

We look for your valuable feedback
<https://forms.gle/5QNHGac5t5tPvML66>

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