Circular No.: IGX/MO/119/2024 April 22, 2024

COMMENCEMENT OF ssLNG MARKET SEGMENT AT EXCHANGE FROM 23rd April 2024

The Hon'ble Petroleum and Natural Gas Regulatory Board (PNGRB) vide its order dated 14.03.2024 in the matter of public notice vide No. PNGRB/Fin/9-GasEx(2)/2021 Vol-II Part (2) (P-4277) for approval of introduction of the small scale LNG Market Segment (ssLNG) at Gas Exchange, accorded permission to introduce ssLNG Market Segment at IGX.

Accordingly, IGX is pleased to start trading for "small scale LNG (ssLNG) Market segment" from trade date 23rd April 2024.

Trading in ssLNG market segment will be as per the terms and conditions defined under provisions and contract specifications of Market Rules and annexure to this Circular.

IGX wishes all the best to the Participants and look forward towards a successful endeavor together.

For and on behalf of

Indian Gas Exchange Limited

(Sd/-)

Mritunjay Srivastava

Head (Market Operations)

Contents

1. MEMBERSHIP

All existing Members and Clients who are registered in the existing Pipeline Natural Gas Market (PNG) Segment will be able to trade in all ssLNG Market contracts with no additional Admission Fees, Annual Fees and Security Deposit.

For registration as Member or Client of the Exchange solely for ssLNG Market Segment, following will be the Fee structure –

	Proprietary Member (INR)	Trading & Clearing Member (INR)	Clearing Member (INR)
1. Member Fees*			
i. Admission Fee	5,00,000	5,00,000	5,00,000
ii. Security Deposit (One Time)	10,00,000	10,00,000	NIL
iii. Annual Fees	1,00,000	1,00,000	NIL
2. Client Fees*	25,000	25,000	-

Table 1 – Membership Fees

Also, an entity has to fulfill the eligibility criteria laid down under 'Chapter 4-Member and Client Registration' of Exchange Market Rules, 'Chapter 3-Members of Exchange' of Exchange Bye-Laws, and Circular 55 on KYC Norms and terms available at Exchange website.

2. TRADING

A. Trading Timeline: - From 10:00 AM to 2:00 PM on Monday to Friday. Member(s) will be permitted to place, modify or cancel his bids, during the bidding hours for their Clients. Bids entered into the Trading System shall be subject to validation requirement of exposure margin as mentioned under chapter 3.

B. Timelines of Trading: - On each trade date following will be the trading timelines:

Sr. No.	Time	Process
1	09:30 AM	Members can Login the System
2	10:00 AM	Continuous Market Open for bidding for Members
3	2:00 PM*	Continuous Market closed for bidding.
4	From 4:00 PM	Collection of Margins from Members
5	From 4:00 PM	Member Report(s) at FTP Folder

Table 2 – Trading Timelines

* The timeline can be extended with a prior intimation to Members

C. Delivery Points: -

Delivery Point means the point where the flange coupling of the export lines of the Truck Loading Unit connect with the flange coupling of the LNG Truck's loading lines. The Exchange will facilitate Ex-Hub transactions.

Following are the ssLNG Delivery Points, where the Contracts will be available for trading on any given trade day: -

#	Hub - State	Delivery Point Name (Code)	Location
1	Western - Gujarat	Dahej (DH)	PLL Dahej (Petronet LNG Terminal)
2	Western - Gujarat	Hazira (HZ)	Mora Delivery Point (Hazira LNG Terminal)

Table 3 – Hubs and Delivery Points

D. Products Available for Trading at each Delivery Point: - At each delivery point, three types of Contracts under Term-Ahead Market will be available to trade. Subject to Terminal Rules, following Contracts will be available for trading -

i. **Daily -** Contracts available on a rolling basis wherein 8 daily contracts will be available on any trade date. Accordingly, Daily Contracts with delivery on T+2 to T+9 basis will be available on any given 'T' trade day.
The Contract Code will be DL-DP -dd/mm/yy-DAY-LNG, where DL and DP stands for Daily and Delivery Point respectively.

ii. **Fortnightly -** Contracts available for delivery of ssLNG for first half of a month from 1st to 15th and second half of a month from 16th to end of a month. Contracts will

be on a rolling basis wherein 5 fortnight contracts will be available on any given trade date.
The Contract Code will be FN-DP-dd/mm/yy- dd/mm/yy[2]-LNG, where FN and DP stand for Fortnight and Delivery Point respectively.

iii. **Monthly -** Contracts will be available for delivery of ssLNG for entire upcoming Month(s). Contracts will be available on a rolling basis wherein 2 monthly contracts will be available on any given trade date.
The Contract Code will be MN-DP-01/04/24-APR-2024-LNG, where MN and DP stand for Month and Delivery Point respectively.

Buyer(s) who are authorized to purchase/use LNG and/or have no objection certificate from the authorized CGD entity and PNGRB for a relevant Geographical Area, if applicable, shall be allowed for trading.

E. Price Discovery and Lot Size: -

In ssLNG Market Segment, for all Contracts, the matching will be done on Continuous trading basis. Each incoming bid will be checked on a continuous basis for matching according to price/time priority, details pertaining to continuous trading matching mechanism is available under Annexure B, part B.1 of the Market rules.
The Market participants can view market depth i.e., top 5 buy and top 5 sell bids in terms of price quoted with the identity of bidders kept anonymous.

Members can put their bids either to buy or sell in multiples of 1 lot where 1 lot=100 MMBTU/Day, with Minimum/Base Lot Size = 3 Lot = 300 MMBTU, where Minimum/Base Lot size here refers to base lot available to trade. In case Buyer(s) and Seller(s) wants to trade higher quantity then they shall opt for the Top-up lot over and above the defined base lot. Members may note that partial selection of bids (in lots) based on minimum/base lot size, Trade Price and counter bid quantity is possible.
The lot sizes mentioned above is for the purpose of calculating trade quantity and the actual quantities for delivery shall be subject to operational tolerance of +/- 10%.

Reporting of Related party transactions in Continuous trading: In case of any related party trade(s) for contracts in which the price discovery mechanism is Continuous trading, where the Seller is a domestic producer, the Buyer and Seller through their Members, within 24 hours of becoming aware of the identity of the other party, as the case may be, shall report to the Exchange, whether the same falls under the related party transaction. For the purpose of this clause, the related party shall mean a related party as defined in the Companies Act, 2013.

F. Bid Price: - Members can submit the buy and/or sell bids as below: -

- Bid Price and Trade Price in INR/MMBTU on GCV basis
- Bid Quotation at ssLNG Delivery Point & exclusive of all fees, transport related charges, taxes etc. at the Delivery Point.
- Price tick of 1 INR/MMBTU.

G. **Trader Workstation (TWS)**: - TWS is the application through which members access the trading platform, place orders and execute trades. All the bids for purchase or sale of contracts by an Exchange Member is required to be entered only through the TWS. In the event of failure of a Member's workstation and/or the loss of access to the trading system, the Exchange may assist the Member in placing the order on best effort basis. For this purpose, the Member must forward a valid request in writing in a clear and precise manner to the Exchange as per specified format. The Exchange executes such orders on behalf of the Member subject to such terms and conditions, which the Exchange may deem necessary to be imposed. The Member shall be accountable for the trades executed by the Exchange on their behalf and shall indemnify the Exchange against any losses or costs arising out of the above situation.

In the event of a major breakdown of the system or failure of communication link, the Exchange may decide to extend the trading hours or to operate a separate trading session on the same day after end of usual trading session. Such decisions are taken considering the overall interests of the market. The decision of the Exchange in this regard shall be final and binding.

3. RISK MANAGEMENT

A. **Margin Methodology:** The Exchange requires Members to post margins for all trades executed on the Exchange, to be cleared and settled by its Clearing House. Margins represent assets held by the Exchange as collateral to safeguard against the possibility of a Member defaulting on its financial and/or delivery obligation relating to its trades as mentioned in default remedy mechanism and other clauses in IGX Market Rules and Circulars. The Exchange accepts cash, and non-cash margins viz. letters of credit ('LC'), standby letter of credit ('SBLC') and Bank Guarantee ('BG') as margins issued by a bank that is approved by the Exchange and that are in the form approved by the Exchange. Approved issuing banks and acceptable form of BG/LC/SBLC is available at IGX website. Any non-cash collateral deposited with the Exchange should have a minimum claim period of 15 days. Following types of margins will be collected from Members -

B. **Exposure Margin:** Prior to placing the bids for a particular trading session, the Member has to post in advance, minimum 10% of the aggregate bid value as the Exposure Margin. The Exposure Margin will be applicable on buy and sell bids and calculated on gross basis. Exposure Margin is the sum of bank balance and unutilized non-cash collaterals. For any changes in Exposure Margin, the Exchange will intimate on prior basis. The Cash Margins should be available in Settlement Account before start of trading session and the Exchange provides exposure based on the bank balance and unutilized non-cash collaterals placed with the Exchange. The Cash Margins would remain in Member's settlement account but are blocked/lien-marked till the trade process is completed by Exchange.

C. **Post Trade Margin: -**

Members are required to pay the Post Trade Margin amount with the Exchange based on the aggregate positions cleared by the Member for its Clients. Exchange will compute the Post Trade Margins on gross basis separately for each buy and sell trades. Applicable types of post trade margins are as below:

i. Trade Margin ('TM') – The Trade Margin will be collected from both buyers and sellers based on Trade Value (For a particular trade, the Trade Value is the product of Trade Price and the Total Trade quantity). Members are required to deposit post trade margin of 25% of the trade value for their buy and 15% of trade value for sell trades at gross level in the form of cash or non-cash collaterals viz. BG, LC or SBLC. The non-cash collateral should cover the entire delivery tenure with an additional claim period of 15 days.
Margin Schedule for submission of Trade Margin is up to next bank working day of the trade date. Margins once collected either in cash or BG/LC/SBLC will not be changed or replaced by other type of collaterals.

ii. Additional Margin ('AM') – With prior intimation, Exchange may collect additional margins whenever deemed necessary due to changes in the market conditions such as increase in transmission/taxation charges, price volatility of the commodity etc.

D. **Release of Post Trade Margin: -**

The treatment for releasing the post trade margin for each of the contracts will be based on cash and non-cash collaterals, duration of the contract etc. as mentioned below –

Release of Trade Margin ('TM') - Exchange will be releasing the Trade Margins (both cash and non-cash margins) on daily basis. Accordingly, for buy trades, the Exchange will adjust the cash portion of trade margin (i.e., 25% of daily trade value) against the daily pay-in obligation on daily basis, while for non-cash portion, the same is released on daily basis. Also, Exchange will first collect the full pay-in on daily basis for first few days and then starts adjusting the pay-in with the cash margins or release the non-cash margins for later days, as per below Table 4. For sell trades, the Exchange will make the payment of the cash portion of trade margin (i.e., 15% of daily trade value) with the daily pay-out on daily basis, while for non-cash portion, the same will be released on daily basis. For first few days, the Exchange will release only the pay-out and then starts making the payment of cash margins with the pay-out or release the non-cash margins for later days as per below Table 4.

Product	Buy Trade (Cash/Non-Cash Margin)	Sell Trade (Cash/Non-Cash Margin)
Monthly	from 6th pay-in day onward	from 6th pay-out day onward
Fortnightly	from 4th pay-in day onward	from 4th pay-out day onward
Weekly	from 4th pay-in day onward	from 4th pay-out day onward
Weekday	from 4th pay-in day onward	from 4th pay-out day onward

Table 4 – Daily Margin adjustment schedule

4. CLEARING AND SETTLEMENT

A. Taxation: -

i. The Buyer will be responsible for payment of all taxes imposed or payable arising from time to time related to purchase or delivery of ssLNG and any other payments for ssLNG traded at the Gas Exchange. The buyer will also indemnify, protect, defend, and hold harmless seller and the Exchange from all actions, proceedings & claims arising in connection with any taxes for which buyer is responsible including any failure or delay by buyer to pay taxes or submit required forms or documents.

ii. The Seller shall send the Tax invoice of the commodity directly to the Buyer and shall share one copy of the same with the Exchange.

iii. Buyers who intend to avail benefit of any concessional or exemption rate of tax available under the sales tax laws/ value added tax laws of the Appropriate States or Central Sales Tax Act, 1956 ("CST Act, 1956"), shall be required to furnish documents as requested by sellers or prescribed by Government authority including but not limited to declaration in Form "C" within the specified timelines as mentioned below.
The buyer shall furnish documents as requested by sellers or prescribed by Government authority including but not limited to declaration in Form "C" under CST Act, 1956, to enable sellers to claim the concessional rate of tax under CST Act, 1956 within a period of 90 days from end of each financial quarter, to which the transaction pertains or within such extended time period as may be allowed by respective seller, failing which, the buyer shall be liable to pay the differential liability of taxes, interest and penalty to sellers.

iv. The Exchange may collect necessary tax amount (in cash/noncash form) in addition to the post trade margins, which will be intimated separately to Members. Such necessary tax amount is the difference between the full tax rate (without concession) and the tax rate availed by the buyers through C or I Form.
Once the C Form or I Form is issued by the buyer, the withheld amount of tax will be released to the buyer within 2 days of confirmation by Sellers for receipt of C Form or I Form.

v. Exchange will be deducting TDS under section 194-O as e-commerce operator on sums payable to sellers on sale of ssLNG.

vi. Members and their Clients understand and agree that the Exchange acts as a facilitator/ intermediary for arranging the sale of ssLNG between the buyer and seller on the Exchange and for settlement of Pay-in and Pay-out between the parties. Exchange will not to be held responsible on account of any default of parties. Any dispute arising between the parties after settlement of all payments in connection with the commodity traded at Exchange, shall be managed directly by the parties. Exchange shall not be a party to such disputes.

B. **Clearing: -**

As per PNGRB (Gas Exchange) Regulations, Clearing means the process of determination of obligations of members of exchange resulting from conclusion of a transaction at the Gas Exchange. Accordingly, Exchange will do following Clearing process –

i. Exchange will notify the trades to the seller and buyer member via Trade and Margin report.
ii. The Exchange will then proceed to collect post trade margins as per timelines mentioned in para '3.C'
iii. For invoicing, the buyer will have to submit following documents to the exchange:
   - State and Address for invoicing;
   - Applicable Tax, Value Added Tax Registration and Central Sales Tax Registration certificates. For a particular trade, the Applicable Tax rates should be single, and no different tax rates are accepted by Exchange.
   - PAN Card and Goods & Services Tax (GST) Registration certificate;
   - These details are to be made available at least by next bank working day of the trade date. However, for trades happening on 'T' date with delivery starting from 'T+1' day, the additional VAT margin is required to be submitted at the time of placing the bid. In absence of the above information, Exchange will collect the tax on local VAT rate.
   - Post submission of above details, the buyer shall have no right to change the invoicing and shipping address details and should have single and uniform tax rate for a particular trade.

iv. Post receipt of above details, Exchange will report the Provisional Energy Statement to buyer and seller, where the provisional payment amount and payment schedule will be mentioned with an assumption of no difference in trade and allocated quantity and with standard terms. Members should promptly inform their respective buyer clients of these payment obligations so that the Clients can take the necessary action.

C. **Settlement: - Pay-In and Pay-Out**

According to PNGRB (Gas Exchange) Regulations, Settlement means the process of discharging the obligations of members resulting from conclusion of a transaction at an exchange.

After the trade is executed and clearing process is completed, the daily settlement process will take place. This means that at buy side, the exchange will collect the daily commodity value from buyer termed as 'Pay-In'. At sell side, seller will deliver the commodity to the buyer and post receipt of proof of delivery, the exchange will make the daily payment to seller termed as 'Pay-Out'.

i. Pay-In: - Exchange will debit the pay-in amount from Members Settlement Account one day before the start of delivery i.e., each D-1 basis where D stands for delivery day. The cut-off time for daily Pay-In submission by buyer member is 2 pm.

However, in case the pay-in day falls on a bank holiday then it will be debited on the previous bank working day. Following are the components of daily pay-in -

a) Daily trade value along with Taxes on trade quantity, plus
b) Exchange transaction fees including GST on trade quantity, minus
c) Daily trade cash margin as per Margin Schedule mentioned in Table 3.

With prior intimation, Exchange may collect additional pay-in whenever deemed necessary due to increase in schedule quantity and/or tax amount.

ii. Pay-Out: - For each contract, the Exchange will credit the members settlement account on D+1 basis where D stands for delivery day subject to receipt of proof of delivery on D basis. In case if the pay-out day falls on a bank holiday the pay-out will be credited on the next working day. Following will be the components of daily pay-out –

a) Daily trade value along with taxes on lower of daily allocated quantity and trade quantity, plus
b) Daily trade cash margin as per Margin Schedule mentioned in Table 3, minus
c) Exchange transaction fees including GST on trade quantity, minus
d) In relation to para – 4(A) (v), TDS on daily trade value along with taxes on lower of daily allocated quantity and trade quantity.

Seller's last day pay-out will be released during final settlement process post receipt of their invoices.

Following is the daily settlement cycle: -

The Exchange will reconcile the contract post completion of delivery to close the contractual obligation(s). Final Settlement will be done by Exchange within 4 working days excluding all Saturdays from the end of contract period subject to correct invoicing and availability of sufficient funds made available by Buyer and Seller Member(s).

D. Transaction Fees: -

The transaction fees in respect of a contract will be the product of the total trade quantity and the transaction fee rate, where the Exchange will issue the Transaction fees Invoice within 3 days of the trade. The rates are mentioned below -

Both buyers and sellers will be required to pay INR 4/MMBTU on the trade quantity. However, if the total allocated quantity for the contract period is more than or equal to 90% of the total trade quantity, then the fees from buyer and seller for that trade are charged at actual allocated quantity. If the total allocated quantity is less than 90% of the total trade quantity, then the fees will be charged at 90% of the total trade quantity.

E. **Buyer Default Redressal Mechanism: -** In reference to Clause 11.5 of the Market Rules, following remedy mechanism is applicable on buyer member if they fail to meet their buy obligation(s): -

   i. Non-fulfilment of Post Trade Margin: - In case of non-submission of Post Trade Margin within timelines, the Exchange may cancel the trade. In case of cancellation of trade, the Exchange will compensate the Seller Member with 10% of trade value.
   ii. Non-adherence to financial obligation, Non-arrangement of transport, Early termination of Contract: - In case of cancellation of contract due to reasons mentioned under clause 11.5(b), 11.5(c) and 11.5(d) of Market Rules, the Exchange will compensate the Seller Member with 20% of contract value for remaining period.

The Exchange will follow the settlement process with the Buyer Member as mentioned in clause 11.5.1 of Market Rules.

F. **Seller Default Redressal Mechanism: -** In reference to Clause 11.6 of the Market Rules, following remedy mechanism is applicable on seller member if they fail to meet their sell obligation(s): -

   i. Non-fulfilment of Post Trade Margin: - In case of non-submission of Post Trade Margin within timelines, the Exchange may cancel the trade. In case of cancellation of trade, the Exchange will compensate the Buyer Member with 10% of trade value.
   ii. Non-adherence to delivery obligation or Early termination of Contract: - In case of cancellation of contract due to reasons mentioned under clause 11.6 (b) and 11.6(c) of Market Rules, the Exchange will compensate the Buyer Member with 20% of contract value for remaining period.

The Exchange will follow the settlement process with the Seller Member as mentioned in clause 11.6.1 of Market Rule

5. DELIVERY

A. Responsibilities of Seller and Buyer: -

i. All contracts shall lead to physical deliveries at the specified Delivery Point. Seller shall be responsible to make the delivery of LNG at the specified Delivery Point(s) while buyer shall make necessary arrangement for transportation of LNG from the specified Delivery Point to redelivery point.

ii. Entry of LNG Truck into the Seller's premises and loading of LNG into the LNG Truck shall be carried out in accordance with Terminal Rules of respective terminal.

iii. The LNG terminal operator or Terminal User/Seller on behalf of the terminal operator will be required to submit the Terminal rule of the LNG terminal to IGX.

iv. The Terminal Rules will encompass the following particulars:

- Minimum requirements for the truck designated by the buyer for LNG loading.
- Standards and procedures governing truck loading and quantity measurement.
- Specifications for LNG.
- Guidelines for buyer nomination, seller confirmation, and allocation.
- Roster of LNG transporters enlisted with the terminal.

Terminal rules pertaining to each LNG terminal shall be shared by IGX to the market participants. Any deviation to terminal rules may be permitted contingent upon mutual agreement between the buyer and seller.

v. The Buyer must have the necessary transport agreement with the transporter in place for receipt and transportation of LNG from the Delivery Point and/or have its own transportation arrangement. Prior to placing a buy bid on Gas Exchange, the buyer must submit necessary transportation details like the name of the transporter with whom it has agreement for transportation along with end date of the agreement or registration number of its own LNG truck. It is also mandatory that the LNG transporter/trucks are pre-registered at the LNG terminal and compliant with Terminal Rules/Code of the LNG terminal.

vi. The Buyer shall be responsible for ensuring the receipt and transportation of LNG from the Delivery Point and will bear all costs and expenses incurred for transportation of LNG through a Truck from the Delivery Point to the LNG consumption facilities, or/ and for the installation, operation and maintenance of any other facilities required and necessary for the Buyer to comply with its obligations under a Transaction. The Buyer must ensure that sufficient ullage is available in the LNG truck.

vii. The Seller shall make LNG available for delivery at the Delivery Point in quantities and at times as determined in accordance with the Buyer's Daily Nominated Quantity (DNQ). The Seller shall be responsible for and shall bear all costs and expenses incurred for loading of LNG at the delivery point, measurement of LNG and for the installation, operation and maintenance of any other facilities required and necessary for the Seller to comply with its obligations. The Seller must use its best efforts that proper and priority access is provided to the truck nominated by the Buyer post reporting at the entry gate of LNG terminal. The Seller intending to trade ssLNG should have the requisite TLU service arrangements/agreements in place with LNG Terminals for utilization of truck loading bays at LNG Terminals.

viii. The Seller's responsibility shall be limited up to the Delivery Point. The LNG loaded onto the truck and its measured quantity by the Terminal operator shall be binding upon all parties. The quantity of LNG notified by the terminal operator through a joint ticket or email will serve as proof of delivery for releasing payment to the seller. Also, the Exchange shall not be liable for any loss, cost, expense or damages incurred by the Member(s) under or in comnnection with the Market Rules and the Circular.

ix. Buyer must ensure adequate insurance coverage for LNG in transit being transported to the LNG consumption facilities including coverage for third party liabilities, pollution, spillage etc. Buyer shall be responsible for unloading LNG trucks at the time of receipt at their premises.

x. In case of non-arrangement of transport due to reasons solely attributable to the Buyer, the Exchange may cancel the trade. For such cancellation of trade, the Exchange shall compensate the Seller at other side of trade as specified under point 4.E above, for which the Exchange will utilise the Buyer amount as per the process under clause 11.5.1 of IGX Market Rules.

xi. Also, in case of non-delivery of LNG due to reasons solely attributable to the Seller at the Delivery point, the Exchange may cancel the trade. For such cancellation of trade, the Exchange shall compensate the Buyer on the other side of trade as specified under point 4.F above, for which the Exchange will utilise the Seller amount as per the process under clause 11.6.1 of IGX Market Rules.

xii. Operational tolerance for loading of a truck by the seller shall be +/- 10% of the LNG truck capacity. Buyer has an obligation to pay against the total allocation quantity supplied by the Seller at the Delivery Point at the rate of trade price per MMBTU subject to operational tolerance and will be applicable only on the last loading under the contract.

B. **Quantity Obligation on Buyer:** The quantity obligation for the buyer and the remedy for any failure to meet these obligations will be communicated separately for each terminal.

C. **Liquidated Damages on Seller:** The quantity obligation for the buyer and the remedy for any failure to meet these obligations will be communicated separately for each terminal.

6. MEMBER COMMUNICATION

IGX will provide the following trade, settlement, and delivery related reports to the Members through SFTP and e-mail: -

a. Trade and Margin Report
b. Daily Obligation Report
c. Final Energy Statement
d. IGX Fees Invoice

The new Market Segment of ssLNG will be available with existing Pipeline Natural Gas Market segment in the same TWS terminal. Members are required to have stable internet connections at their end through which remote & secure connectivity could be established for accessing the TWS and carrying out their transactions.

The Exchange has also developed the Disaster Recovery (DR) Site and alternate trading facility in case of emergency for which the procedures will be informed through a separate circular.

For any assistance, all members may kindly contact on following numbers: -

1. Membership | igx-membership@igxindia.com | 0120-4648139/135
   Contact Person- Mr. Deepak Mittal (9810376897); Ms. Priyanshi Mangal (7290018102)

2. Trading & Surveillance | igx-surveillance@igxindia.com | 0120-4648149/150
   Contact Person- Mr. Deepak Mittal (9810376897); Mr. Vivek Bharadwaj (7339834551)

3. Clearing & Settlement | igx-cns@igxindia.com | 0120-4648128/129/138
   Contact Person - Ms. Himashree Bole (7290097657), Mr. Vipin Taliyan (9716485433), Mr. Neeraj Bisht (8860835339)

4. Delivery | igxdelivery@igxindia.com | 0120-4648126/130/131
   Mr. Saroj Mohapatra (7799778252), Mr. Nilesh Gupta (9913570956)

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